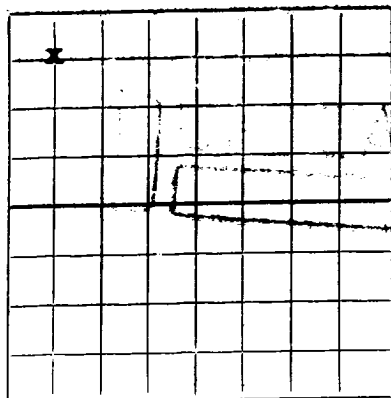


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AUG 13 1953

RECEIVED

Mail to District Office, Oil Conservation Commission, to which Form C-106 is sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Texas Pacific Coal and Oil Company

(Company or Operator)

Southeast Caprock Unit

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 27, T. 13-S, R. 32-E, NMPM.Wilcat Pool, Lea County.Well is 660 feet from North line and 660 feet from West lineof Section 27. If State Land the Oil and Gas Lease No. isDrilling Commenced April 1, 1953 Drilling was Completed August 4, 1953Name of Drilling Contractor Rowan Drilling CompanyAddress Midland, TexasElevation above sea level at Top of Tubing Head 4354' The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	402'	Baker			
9 5/8"	36#	New	3848'	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8"	415'	500			
12 1/4"	9 5/8"	3860'	2713			
8 3/4"						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No shows in Pennsylvanian and drillstem test in Devonian produced salt water so well plugged and abandoned.

Result of Production Stimulation

Depth-Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,460 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1480'	T. Devonian.....	12,230'
T. Salt.....		T. Silurian.....	
B. Salt.....		T. Montoya.....	
T. Yates.....	2375'	T. Simpson.....	
T. 7 Rivers.....		T. McKee.....	
T. Queen.....		T. Ellenburger.....	
T. Grayburg.....		T. Gr. Wash.....	
T. San Andres.....	3760'	T. Granite.....	
T. Glorieta.....	5216'	T.	
T. Drinkard.....		T.	
T. Tubbs.....	6632'	T.	
T. Abo.....	7425'	T.	
T. Penn.....	8687'	T.	
T. Miss.....	11,578'	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	415	415	Sand and Red Bed	10044	10070	26	Lime
415	1480	1065	Red Bed	10070	10110	40	Lime & Shale
1480	1575	95	Red bed & Anhydrite	10110	10136	26	Lime & Sand
1575	2485	910	Salt, Shale & Anhydrite	10136	10405	269	Lime & Shale
2485	3380	895	Anhydrite	10405	10415	10	Lime & Chert
3380	3725	345	Anhydrite & Shale	10415	10440	25	Lime
3725	4050	325	Lime	10440	10489	49	Lime & Chert
4050	4690	640	Lime & Anhydrite	10489	10710	221	Lime
4690	7414	2724	Lime	10710	10855	145	Lime & Shale
7414	7514	100	Shale & Lime	10855	10895	40	Lime
7514	7845	331	Shale & Anhydrite	10895	10978	83	Lime & Shale
7845	8106	261	Lime & Shale	10978	10993	15	Lime, Shale & Sand
8106	8119	13	Lime	10993	11107	114	Lime & Shale
8119	8430	311	Lime & Shale	11107	11134	27	Lime
8430	8449	19	Lime	11134	11267	133	Lime & Shale
8449	8500	51	Lime & Shale	11267	11386	119	Lime & Chert
8500	8986	486	Lime	11386	11653	267	Lime & Shale
8986	9002	16	Lime & Chert	11653	12013	360	Lime & Chert
9002	9201	199	Lime	12013	12272	259	Lime & Shale
9201	9251	50	Lime & Shale	12272	12460	188	Lime & Chert
9251	9425	174	Lime				
9425	9459	34	Lime & Sand				
9459	9782	323	Lime				
9782	9871	89	Lime & Sand				
9871	10022	151	Lime				
10022	10044	22	Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 11, 1953

Company or Operator Texas Pacific Coal and Oil Co.

Address Box 1688 Hobbs, New Mexico

Name Paul J. Johnston

Position or Title District Field Foreman