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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
K-3356

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DPH, Ltd., A Texas Limited Partnership	8. Farm or Lease Name Cabot State
3. Address of Operator 2104 North H Street, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2170 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 13 S RANGE 32 E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4342.7 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Jan. 6, 1974** Drilled 11" surface hole to 350 ft.. Ran 8 joints 32# 8-5/8" 32# casing set at 355 ft., cemented with 250 sacks Class C cement, circulated cement, WOC 24 hrs., tested with 1000 lbs. for 30 min..
- Jan. 14, 1974** Drilled 7-7/8" hole to 4270 ft., then cored for 60 ft. to 4330 ft. Recovered 60 ft. core with very slight show in top 6 ft.. Reamed core hole and continued drilling to 4459 ft.. No drill stem tests were attempted.
- Jan. 16, 1974** Placed 100 ft. 35 sack cement plug at total depth 4459-4359. Placed 100 ft. 35 sack cement plug across base of salt at 2150-2250. Placed 100 ft. 35 sack cement plug across top of salt at 1800-1600. Placed 100 ft. 35 sack cement plug across casing shoe at 300-400. Placed 10 sack plug at surface and marked well with dry hole marker.

Instructions and verbal permission to plug given by John Runyan.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>C.H. Furr</i>	TITLE Operator	DATE Jan. 27, 1974
APPROVED BY <i>Nathan E. Clegg</i>	TITLE OIL & GAS INSPECTOR	DATE SEP 1 1978
CONDITIONS OF APPROVAL, IF ANY:		