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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Great Western Drilling Company</b>		Address <b>Box 1659, Midland, Texas</b>	
Lease <b>Rock Queen Unit</b>	Well No. <b>10</b>	Unit Letter <b>J</b>	Section <b>30</b>
Township <b>13-S</b>		Range <b>32-E</b>	
Date Work Performed <b>1-25-64</b>	Pool <b>Caprock Queen</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Convert to an injection well.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

A 5 1/2" packer was set at 2997'. Injection is down 2" tubing under this packer. Tests will be made to assure that water injection is properly confined.

Order WFX No. 131

Witnessed by <b>W. L. Pibinett</b>	Position <b>Supr.</b>	Company <b>Pioneer Well Serv. Ltd.</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

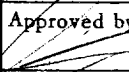
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>O. H. Crews</b>
Title <b>Engineering Director</b>	Position <b>Administrative Coordinator</b>
Date <b>FEB 10 1964</b>	Company <b>Great Western Drilling Company</b>