## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Superior Oil	l Company	Midland, Tox	3 - 47 J
	(Address)		
LEASE State "315" WEL	L NO. <b>1-315</b> UNIT	s 30 T	13-S R 32-E
OATE WORK PERFORMED 3-12	•	Caprock (Que	
This is a Report of: (Check appro	opriate block)	Results of Tes	t of Casing Shut-of
Beginning Drilling Opera	itions	Remedial Worl	<b>S</b>
Plugging	· [	Other	
Detailed account of work done, na	iture and quantity of	materials used	and results obtain
out cement to 3054' w/bit & 3½" B 3½" BP dry. Tool open for 30 mins Casing shut-off test OK.  Drilled shoe @ 3056' & 6' open ho 3062'. Top Queen sand 3055'(/132 Total Depth: 3062' Ran 2½" tu & well started flowing.	o, WHA to dead in 6 ble $w/6-1/8$ " bit on 3 $(7)$ .	Mins. Mec 10' mus ≟" DP. Ran Gamma	Ray & Neutron logs
FILL IN BELOW FOR REMEDIAL	L WORK REPORTS	ONLY	
Original Well Data:	n ned In		npl Date
DF Elev. TD PBI Thng. Dia Thng Depth	**************************************	ring Dia Oil String Depth	
Tbng. DiaTbng Depth Perf Interval (s)	Oll Ouring Di	——————————————————————————————————————	
Open Hole Interval	Producing Formati	on (s)	
TOTAL TO OF WORKOWER		BEFORE	AFTER
RESULTS OF WORKOVER:		DEFORE	AFILK
Date of Test			
Oil Production, bbls. per day		-	
Gas Production, Mcf per day			**************************************
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.		<del></del>	-
Gas Well Potential, Mcf per day			**************************************
Witnessed by	<u> </u>	(Co	mpany)
	1 hereby		
OIL CONSERVATION COMM			
	above is	rue and complet	formation given
Name \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	my knowl	edge.	formation given to the best of
Title Engineer District	above is	edge.	formation given to the best of (D.H. Collins