

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
JUN 8 1953
WELL RECORD

.....
(Company or Operator)

Caprock (Queen)

Caprock (Queen) Pool, Lea County.

Well is 990 feet from East line and 660 feet from North line

of Section 30 If State Land the Oil and Gas Lease No. is #-7494

Drilling Commenced May 23, 1956 19..... Drilling was Completed June 3, 1956 19.....

Name of Drilling Contractor..... **Western Drilling Company**

Address..... P. O. Box 1428, Odessa, Texas

Elevation above sea level at Top of Tubing Head 4378' KB The information given is to be kept confidential until
 ----- 19-----

No. 1, from 3053 to 3059 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

3, from to feet.

.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	26#	New	367	Baker	-----	-----	Surface
7"	20#	New	3054	Baker	----	3050-51 WBO	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	367	250	Pump & Plug	9.8	Hole full
8-3/4"	7"	3054	150	Pump & Plug	10.1#	Hole full

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Naturel

Result of Production Stimulation.....

Denth Cleaned Out 3059 TD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 3059 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 3, 1956, 19.
OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 99.6 % was oil; % was emulsion; % water; and 0.4 % was sediment. A.P.I. Gravity 43.2°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen..... 3053' (/1325)	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1470	1470	Redbeds				
1470	2300	830	Salt & anhydrite				
2300	2430	130	Sand & shale				
2430	3053	623	Salt, anhy, sh & dolomite				
3053	3059	6	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 7, 1956 (Date)
Company or Operator The Superior Oil Company Address Midland, Texas
Name Wm. J. Mathis Position or Title Petroleum Engineer