

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

The Superior Oil Company - Midland, Texas 10:00
(Address)

LEASE State "315" WELL NO. 3-315 UNIT A S 30 T 13-S R 32-E
DATE WORK PERFORMED June 2, 1956 POOL Caprock (Queen)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

TD: 3059' Top of Queen sand 3053'(/1325)

Ran 7", 20#, J-55, R-2, ST&C, casing to 3054' cemented w/150 sax, regular / 1% CC, FP 1400#. Landed casing, installed BOP, tested Pos rams w/1000# for 15 mins, OK. Top of cement outside 7" casing @ 2060' & inside casing @ 2950'. Tested 3 1/2" DP rams w/1000# for 15 mins, OK, plug @ 3017, float @ 3019, cleaned out solid cement to 3952. Perforated 4 holes @ 3050-51, ran tester on 3 1/2" DP dry, 5/8" X 1" chokes, Pkr @ 3040 w/tail to 3052'. T.O. for 30 mins, Weak blow of air to dead in 4 mins, rec 5' drlg mud, no shows & no water, FBHP 0#, 30 min SIBHP 0#, HP 1665#. Drilled show @ 3054' & drilled to 3059' TD, Casing test OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date

Tbng. Dia Tbng Depth Oil String Dia Oil String Depth

Perf Interval (s)

Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. Lueder

Title Engineer District I

Date JUN 11 1956

Name Wm. J. Matulis

Position Petroleum Engineer

Company The Superior Oil Company