

NEW MEXICO OIL CONSERVATION COMMISSION HOBISSING FELLE OUT

1955 FEB 7 AM 7:57 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

			Oil Compar	Ŋ		Stat	te "340	a.	
		(Company or Oper	•			(Lease	•	20_9	************
Well No									•
				Pool,					
				line and					
				and Gas Lease No.					
				, 19 55 Drillin					•
				illing Compo					
			_	1k26, Otense (4385 EB)					
		at Top of Tubing		(4374 GL)	The in	formation give	n is to be	kept confide	ential until
	·,		, 1.7						
			•	OIL SANDS OR Z	ONES				
No. 1, from.	3056	to		1070 No. 4	, from		to	**	***************************************
				No. 5					
No. 3, from.		to	44	No. 6	, from	***************************************	to		************
			IMP	DRTANT WATER	SANDS				
Include data	on rate of w	ater inflow and		h water rose in hol					
No. 1, from.	Nor	X	to			feet			

No. 3, from.	······	•••••••	to	******************************	*************	feet.	***************		******************
No. 4, from.	***************************************	*************************	to		····	fee t.			
				CASING RECO	T				
SIZE	WEIGE PER FO			r KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS		PURPOSE	
13-3/8"	184	<u> </u>				None .		Water sand protocol sand prot	
7"	20/	Nev	305	Baker	******				
			MINDIN	G AND CEMENT	DIG DEGOND				
SIZE OF	SIZE OF	WHERE	NO. SACKS	METROD	ING RECORD	MUD			
HOLE	CASING	SET	OF CEMENT	USED	G	RAVITY		AMOUNT OF MUD USED	•
17-1/2"	33-3/8"	353	325	Pluge & Pu		1.05	1	wii	
0-3/4"		3053	150	150 Pluge & Pump		1.2		Hole full	
			RECORD OF	PRODUCTION A	ND STIMULAT	TION			
		(Record the	e Process used, I	vo. of Qts. or Gal	s. used, interval	treated or sho	t.)		
		lmulation.z	equired				•		
						****************	•••••••	***************************************	••••••
	•••••••••••••••••••••••••••••••••••••••				***************************************		••••••		•••••
	*************************	*** ***********************************			***************************************	***************************************		***************************************	**********
···	•						•••••	***************************************	******
Result of Pro	oduction Stim	lation	cored 135 bl	ols oil in 2	hours nat	ural	***********	•	***************************************
·····	•••••••••••••••••••••••••••••••••••••••	***************************************	*************	***************************************			*******		

Depth Cleaned Out 3070

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			Surface						feet to	
ble tool	s were use	d from		teet to			d trom	-	feet to	fe
			•		PRODUC	OTION				
to Pro	ducing	Febru	mry 3		, ₁₉ 55					
L WEL	L: The	production	n during the firs	t 24 hours	was 135		barı	rels of liq	uid of which	100
	was	oil		was emi						
							70 Water,	, a nu	, , , , , , , , , , , , , , , , , , ,	as soument. 14,1
									•	
S WEL	LL: The	production	n during the firs	t 24 hours	s was	Л	I.C.F. plu	18		barrels
	liqui	id Hydroca	arbon. Shut in P	ressurc	lbs.					
ngth of	Time Sh	ut in		************						
PLEA	ASE IND	ICATE B	ELOW FORMA	TION T	OPS (IN CONI	ORMANO	E WITH	GEOGE	APHICAL SECTIO	N OF STATE)
			Southeastern						Northwestern N	,
Anhy.		1460		Т. 1	Devonian			т.	Ojo Alamo	
Salt		1580 2160			Silurian				Kirtland-Fruitland	
					Montoya				Farmington	
	ers				Simpson McKee				Pictured Cliffs Menefee	
Oueer	ers	3056			Ellenburger			_	Point Lookout	
_					Gr. Wash				Mancos	
San A	Andres			Т. С	Granite			Т.	Dakota	*******
Glorie	eta		*****************************	T					Morrison	
-									Penn	
Penn.		•••	*							
				Т	• • • • • • • • • • • • • • • • • • • •	·····		T.		
		•••••••	•••••		FORMATIO			т.		
Miss.		Thickness in Feet			FORMATIO			Thicknes	0	ation
Miss.	To 1460 1589	Thickness in Feet	Redbeds Anhydrite		FORMATIO	N RECO	RD	Thicknes	0	
Miss	To 1460 1580 2160	Thickness in Feet 1460 120 580	Redbeds Anhydrite Salt	Formation	FORMATIO	N RECO	RD	Thicknes	0	
miss	To 1460 1589	Thickness in Feet	Redbeds Anhydrite	Formation	FORMATIO	N RECO	RD	Thicknes	0	
miss	To 1460 1580 2160 2310 2430 2650	Thickness in Feet 1460 120 580 150 120 220	Redbeds Anhydrite Selt Ashydrite Send & An Dolomite	Formation & Sel:	FORMATIO	N RECO	RD	Thicknes	0	
rom	To 1460 1580 2160 2310 2430 2650 3056	Thickness in Feet 1460 120 580 150 120 220 406	Redbeds Anhydrite Salt Amhydrite Sand & Ani Dolomite (Shale, Ani	Formation & Sel:	FORMATIO	N RECO	RD	Thicknes	0	
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miss	To 1460 1580 2160 2310 2430 2650 3056 3070	Thickness in Feet 1460 120 580 150 120 220 406 14	Redbeds Anhydrite Salt Anhydrite fand & Ani Dolomite Shale, Ani Send	& Sel' hydrit & Anhy hydrit	t drite e & Selt	N RECO	RD	Thicknes	0	
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rom	To 1460 1580 2160 2310 2430 2650 3056 3070	Thickness in Feet 1460 120 580 150 120 220 406 14	Redbeds Anhydrite Salt Anhydrite fand & Ani Dolomite Shale, Ani Send	& Sel' hydrit & Anhy hydrit	t drite e & Selt	N RECO	RD	Thicknes	0	
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as can be determined from available records.	D. W. Collins fr. 2-5-55
Company or Operator	(/
	Position or Title Petroleum Engineer