## NEW MEXICO OIL CONSERVATION COMMISSION 195

Santa Fe, New Mexico

Hon	(Revised 7/1/52
"OBBS	OFFICE OCC
FEB -	OCC 330
s ′	M 8:02

## MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is comrt on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, ple re in

estructions in the Rules and Regulation	Indicate Nature of Report by Checking Be	low
EPORT ON BEGINNING ORILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	February 3, 1955	Midland, Texas
Following is a report on the wor	k done and the results obtained under the heading	noted above at the
	r Oil Company	
Western Dri	11ing Company , Well No. 1-3	10 in the 1/4 1/4 of Sec30
	Undes ignated Pool,	
	January 31, 1955	
	as) ( submitted on Form C-102 on	
Notice of intention to do the work (want approval of the proposed plan (wa		(Cross out incorrect words)
DETA	AILED ACCOUNT OF WORK DONE AND RES	ULTS OBTAINED
O a A.u bala &	AILED ACCOUNT OF WORK DONE AND RES	3080' TD. Ren & cemented 7".
Drilled 8-3/4" hole to 20/, J-55, R-2, STMC	0 3953' & 6-1/8" hole from 3053' - Casing to 3053' w/150 sax Posmix 6	-3080' TD. Ran & cemented 7", 12:35am 1-31-55. Final press 110
Drilled 8-3/4" hole to 20/, J-55, R-2, STMC ( Ran Temperature survey casing 62610', Tested	20521 & 6-1/8" hole from 3053" -	-3060' TD. Ran & cemented 7", 12:35em 1-31-55. Final press 1100
Drilled 8-3/4" hole to 20/, J-55, R-2, STMC ( Ran Temperature survey casing 62610'. Tested casing to 3051'. Disp	o 3953' & 6-1/8" hole from 3053' - Casing to 3053' w/150 sax Posmix 6 y to 2977' inside 7" casing & loss 7" casing w/800# for 30 mins, OK,	-3080' TD. Ran & cemented 7",  12:35am 1-31-55. Final press 1100  14th top of cement outside 7",  15 cleaned out cement inside 7"  15 T" casing #3049-50'. Tool
Drilled 8-3/4" hole to 20#, J-55, R-2, STMC ( Ran Temperature survey casing 62610'. Tested casing to 3051'. Disp Took DST for water-sh open for 15 mins, fai Satisfactory.	casing to 3053' w/150 sax Posmix 6 y to 2977' inside 7" casing & loss 7" casing w/800# for 30 mins, OK, laced mud in casing w/oil.	-3080' TD. Ran & cemented 7",  2:35em 1-31-55. Final press 1100  ated top of cement outside 7",  cleaned out cement inside 7"  in 7" casing 63049-50'. Tool  30' load eil. FEEP 0#, test
Drilled 8-3/4" hole to 20#, J-55, R-2, STMC (Ran Temperature survey casing 62610'. Tested casing to 3051'. Disp. Took DST for water-shropen for 15 mins, fair satisfactory.  Drilled 7" casing sin 6-1/8" hole from 3	Casing to 3053' w/150 sax Posmix 6  y to 2977' imside 7" casing & loss 7" casing w/800# fer 30 mins, OK, laced mud in casing w/oil.  ut-off on 7" casing w/4 jet shots r blow air to dead in 7 mins. Rec  those & cleaned out 6-1/8" hole to 1070-80' TD. Underreamed 6-1/8" ho	-3080' TD. Ran & cemented 7",  2:35am 1-31-55. Final press 110  ated top of cement outside 7",  cleaned out cement inside 7"  in 7" casing @3049-50'. Tool  30' load eil. FREP 0#, test  3080' TD. Dumped 2 sax cement  le to 7-3/4" from 3056-68'
Drilled 8-3/4" hole to 20#, J-55, R-2, ST&C (Ran Temperature survey easing 62610'. Tested casing to 3051'. Disp. Took DST for water-shropen for 15 mins, fair Satisfactory.  Drilled 7" casing s in 6-1/8" hole from 3 PBTD 3068'  Witnessed by Wirgil Bean	Casing to 3053' w/150 sax Posmix 6  y to 2977' inside 7" casing & loss 7" casing w/800# fer 30 mins, OK, laced mud in casing w/oil.  ut-off on 7" casing w/4 jet shots r blow air to dead in 7 mins. Rec  those & cleaned out 6-1/8" hole to 070-80' TD. Underreamed 6-1/8" ho  The Superior  (Company)	-3080' TD. Ran & camented 7",  2:35am 1-31-55. Final press 110  ated top of cement outside 7",  cleaned out cament inside 7"  in 7" casing 63049-50'. Tool  30' load cil. FEHP 0#, test  3080' TD. Dumped 2 sax cament  le to 7-3/4" from 3056-68'  Oil Company Tool Pusher  (Title)