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(Revised 7/1/53)
(Form C-105)

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DULLES OFFICE 000

APR 15 AM 10:12

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Superior Oil Company

State "335B"

(Company or Operator)

(Lease)

Well No. 1-335B, in NW 1/4 of NW 1/4, of Sec. 30, T. 13-S, R. 32-E, NMPM.

Caprock

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from West line

of Section 30. If State Land the Oil and Gas Lease No. is E-8005

Drilling Commenced 3-15-55, 19. Drilling was Completed 3-29-55, 19.

Name of Drilling Contractor Western Drilling Company

Address P. O. Box 1428, Odessa, Texas

Elevation above sea level at Top of Tubing Head 4370 4367' GL. The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from 3045 to 3058 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32 1/2	New	356	Baker	---	----	Water Sand Protection
7"	20 1/2	New	3047	Baker	--	---	Oil Sand Protection

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	356	250	Plugs & Pump	1.05	Hole full
8-3/4"	7"	3047	150	Plugs & Pump	1.2	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No stimulation required

Result of Production Stimulation Pumped 63 bbls oil in 24 hours.

Depth Cleaned Out 3058'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3058 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 4-10, 19 55.

OIL WELL: The production during the first 24 hours was 63 barrels of liquid of which _____% was
was oil; 0.4% % was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity 36.2°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... <u>3045</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1465	1465	Redbeds				
1465	1585	120	Anhydrite				
1585	2160	575	Salt				
2160	2310	150	Anhydrite & salt				
2310	2420	110	Sand & anhydrite				
2420	2640	220	Dolomite & anhydrite				
2640	3045	405	Shale, anhydrite & salt				
3045	3058	13	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

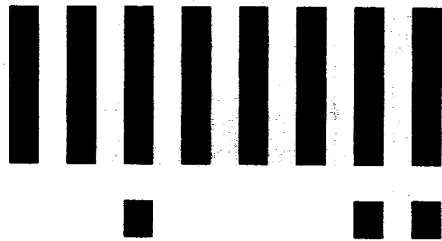
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

April 14, 1955

(Date)

Company or Operator The Superior Oil Company Address Midland, Texas

Name Lamar Strickland (Lamar Strickland) Position or Title Petroleum Engineer



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

APR 14 10:33

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **The Superior Oil Company** Lease..... **State 335-B**
Address..... **Midland, Texas** **Midland, Texas**
(Local or Field Office) (Principal Place of Business)
Unit..... **D** Well(s) No. **1-335-B** Sec. **30** T. **138** R. **32E** Pool. **Undesignated**
County..... **Lea** Kind of Lease: **State**
If Oil well Location of Tanks..... **On Lease**
Authorized Transporter..... **Service Pipe Line Company** Address of Transporter
P.O. Box 337, Midland, Texas **P.O. Box 1979, Tulsa, Oklahoma**
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or ~~Natural Gas~~ to be Transported..... **100%** Other Transporters authorized to transport Oil or Natural Gas
from this unit are..... %

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS: **New well - No previous Form C-110 has been executed.**

See page 43, 10

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **12th** day of **April** 19 **55**

THE SUPERIOR OIL COMPANY

Approved....., 19.....

OIL CONSERVATION COMMISSION

By.....

Title.....

By..... *B.H. Franklin*

Title..... Agent

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.