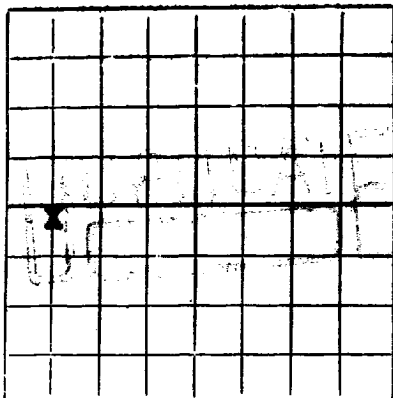


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

The Superior Oil Company

State "335B"

2-335B

(Company or Operator)

SW

SW

30

(Lease)

13-8

32-E

Well No. **Caprock (Queen)** 1/4 of 1/4 of Sec. **30**, T. **13-S**, R. **32-E**, NMPM.

Well is **660** feet from **West** line and **1980** feet from **South** line

of Section **30**. If State Land the Oil and Gas Lease No. is **R-8005**

Drilling Commenced **January 23**, 19 **56** Drilling was Completed **February 7**, 19 **56**

Name of Drilling Contractor **The Western Drilling Company**

Address **P. O. Box 1428, Odessa, Texas**

Elevation above sea level **4386** at Top of Tubing Head

The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from **3058** to **3064'** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	30 1/2	New	378	Baker	---	---	Protect water sands
7"	20 1/2	New	3059	Baker	---	3055-56 (WSD)	Protect oil sand

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	378	250	PUMP & PLUG	10.0#/Gal	Hole full
8-3/4"	7"	3059	150	PUMP & PLUG	10.8#/Gal	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole 3059-64' w/250 Gal MA wash and w/5000 gals Petrogel w/5000# sand followed w/68 bbls flush oil.

Result of Production Stimulation **Flowed 68 BO in 6 hours on 22/64" choke, tubing press 125#.**

Depth Cleaned **SD 3064'**

1 **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 3064' TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing February 7, 19 56

OIL WELL: The production during the first 24 hours was 68 barrels of liquid of which 100 % was
was oil; --- % was emulsion; --- % water; and --- % was sediment. A.P.I.
Gravity 35.4°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... <u>3058' (/1328)</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1475	1475	Redbeds				
1475	2300	825	Salt & anhydrite				
2300	2430	130	Sand & shale				
2430	3058	628	Salt, anhy, sh & dol				
3058	3064	6	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

February 14, 1956

(Date)

Company or Operator THE SUPERIOR OIL COMPANY

Address MIDLAND, TEXAS

Name Herman High (Herman High)

Position or Title Petroleum Engineer