



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Superior Oil Company State "335B"
(Company or Operator) (Lease)

Well No. **3-335B**, in **SW** 1/4 of **SW** 1/4, of Sec. **30**, T. **13-S**, R. **32-E**, NMPM.
Caprock (Queen) Pool, **Lea** County.

Well is **660** feet from **South** line and **660** feet from **West** line
of Section **30**. If State Land the Oil and Gas Lease No. is **E-8005**

Drilling Commenced **February 9**, 19 **56** Drilling was Completed **February 20**, 19 **56**

Name of Drilling Contractor **Western Drilling Company**
Address **P. O. Box 1428, Odessa, Texas**

Elevation above sea level at Top of Tubing Head **4386' KB** The information given is to be kept confidential until
-----, 19 **-----**

OIL SANDS OR ZONES

No. 1, from **3053** to **3059** No. 4, from **-----** to **-----**
No. 2, from **-----** to **-----** No. 5, from **-----** to **-----**
No. 3, from **-----** to **-----** No. 6, from **-----** to **-----**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **-----** to **-----** feet.
No. 2, from **-----** to **-----** feet.
No. 3, from **-----** to **-----** feet.
No. 4, from **-----** to **-----** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32#	New	355	Baker	---	---	Protect water sands
7"	20#	New	3054	Baker	--	---	Protect oil sand

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	355	250	Pump & Plug	10.0#/Gal	Hole full
8-3/4"	7"	3054	150	Pump & Plug	10.8#/Gal	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole from 3054-59' w/250 gal MA wash and w/5000 gallons Control-free w/5000# sand, followed w/67 bbls flush oil.

Result of Production Stimulation Pumped 68 bbls oil in 24 hours, gravity 35.2° corr, GOR-280

Depth Cleaned Out

3059 TD

FORM OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 3059 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 20, 1956
OIL WELL: The production during the first 24 hours was 68 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 85.2°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
Southeastern New Mexico Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3053' (/1333)	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1470	1470	Redbeds				
1470	2300	830	Salt & anhydrite				
2300	2425	125	Sand & shale				
2425	3053	628	Salt, anhydrite, sh & calc				
3053	3059	6	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 1, 1956 (Date)
Company or Operator The Superior Oil Company Address Midland, Texas
Name Herman High (Herman High) Position or Title Petroleum Engineer