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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

30-005-00314

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-9217

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Rock Queen Unit 31
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 4
4. Location of Well UNIT LETTER D, 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 13-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4,377.6' GR (4,385.6' DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/11/84: Rigged up PBCP Services, Inc.

12/12/84: Pulled 2-3/8" OD, PVC lined tubing & laid down. Picked up & ran 2" bare tubing to 3,038'. Mixed & spotted 25 sxs class A cement plug @ 3,038'. Pulled 25 stds tbg & shut down for the day. WOC. Mr. Plattsmier w/the NMOCC witnessed plug.

12/13/84: Ran tbg to tag cement plug, did not have plug. Recemented w/25 sxs class A cement. Pulled 25 stds tbg, W.O.C. 4 hrs. Reran tbg to tag, still did not have plug. Pumped 3rd 25 sxs class A cement plug. Pulled 25 stds tbg & shut down for the night. Operations witnessed by Mr. Plattsmier w/the NMOCC.

12/14/84: Ran tbg to tag plug, no plug. Pulled 3 stds tbg & shut down for the day.

12/17/84: Lowered tbg & still did not have plug. POH w/tbg. Ran tbg back in hole to 3,038'. Spotted 15 sxs class A cement plug. Pulled 25 stds tbg & shut down for the day. Plug was witnessed by Mr. Plattsmier w/the NMOCC.

12/18/84: Reran tbg & tagged, did not have plug. Spotted 100 sxs class A cement plug on

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Cont.)

SIGNED <u>M.B. Myers</u>	TITLE <u>Ass't. to Gen. Supt.</u>	DATE <u>1-2-85</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>MAY 10 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN -7 1985

U.S. DEPT.
HOBBY OFFICE