

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		3. State Oil & Gas Lease No. E-9217
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Rock Queen Unit 31
2. Name of Operator Great Western Drilling Company		8. Form of Lease Name
3. Address of Operator		9. Well No. 4
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

bottom @ 3,071', left cement in tbg & P.O.H. w/cement falling out of tbg. Shut down for the day.

12/19/84: Ran tbg, tagged top of cement plug @ 2,403' (668' plug). Displaced hole w/gelled 10# brine water (25 lbs. gel/bbl.). P.O.H. w/tbg, rigged up to pull casing. Pulled 130,000# & pulled nipple out, welded nipple & restretched csg to 150,000# & removed slips from head. Stretch indicated free pipe to 1,406'. Shot csg @ 1,406' while working casing, top joint of casing pulled out of collar. Restrung blocks & screwed back into csg string. Shot csg @ 1,063' & pipe came free. Pulled 34 jts 5½" csg, ran tubing to 1,113', 50' inside 5½" csg stub. Spotted 25 sx cement plug @ 1,113'. POH & laid down some tbg. Shut down for the day.

12/20/84: Ran tbg & tagged top of plug @ 996' (117' plug 1,113'-996'). POH w/tbg, ran tbg to 368', 61' below base of 8-5/8" shoe. Spotted 35 sx cement plug. POH & WOC 4 hrs. Reran tbg, did not have plug, spotted additional 25 sxs cement. POH & shut down for the day.

12/21/84: Ran tbg & tagged top of cement plug @ 245' (123' plug). POH w/tbg & set 10 sx plug @ surface w/dry hole marker. P&A 12-21-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. Maynard TITLE Ass't. to Gen. Supt. DATE 1-2-85

APPROVED BY Donward R. Smith TITLE OIL & GAS INSPECTOR DATE MAY 10 1985  
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN -7 1985

U.S. DEPT. OF JUSTICE  
HUBBS OFFICE