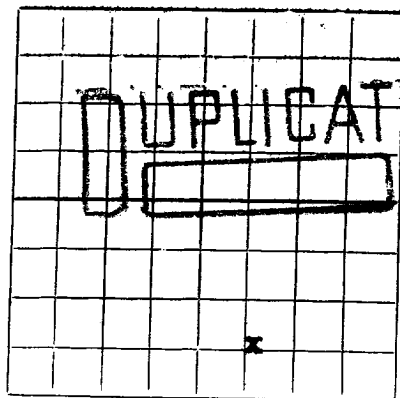


N.

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico(Revised 7/1/52)
(Form C-105)WELL RECORD
OIL CONSERVATION COMMISSION
HOBBS OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Texas Pacific Coal and Oil Company
(Company or Operator)Dry Lake Unit
(Lease)Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 33, T. 13-S, R. 32-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1980 feet from East line and 660 feet from South line of Section 33.

If State Land the Oil and Gas Lease No. is

Drilling Commenced March 18, 19 53 Drilling was Completed July 20, 19 53Name of Drilling Contractor Great Western Drilling CompanyAddress Midland, TexasElevation above sea level at Top of Tubing Head 4348'
The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	401.5'	Baker			
9-5/8"	36#	"	3912'	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	415'	500			
12-1/4"	9-5/8"	3925'	2260			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No shows in Pennsylvanian and drillstem test in Devonian produced salt water so well plugged and abandoned.

Result of Production Stimulation

Depth Cleaned Out

1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,675 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1465'		T. Devonian.	12460'	
T. Salt.			T. Silurian.		
B. Salt.			T. Montoya.		
T. Yates.	2384'		T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.			T. Ellenburger.		
T. Grayburg.			T. Gr. Wash.		
T. San Andres.	3810'		T. Granite.		
T. Glorieta.	5300'		T.		
T. Drinkard.			T.		
T. Tubbs.	6390'		T.		
T. Abo.	7470'		T.		
T. Penn.	8740'		T.		
T. Miss.	11825'		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Sand & Caliche	9880	10007	127	Lime & Shale
125	415	290	Sand & Red Bed	10007	10059	52	Lime & Chert
415	1465	1050	Red Bed	10059	10067	8	Lime
1465	1585	120	Red Bed & Anhydrite	10067	10209	142	Lime & Shale
1585	2412	827	Salt, Shale & Anhydrite	10209	10220	11	Lime & Chert
2412	3805	1393	Anhydrite & Shale	10220	10382	162	Lime & Shale
3805	5905	2100	Lime	10382	10401	19	Lime
5905	7500	1595	Lime & Shale	10401	10697	296	Lime & Shale
7500	7792	292	Shale	10697	10743	46	Lime
7792	7991	199	Shale & Lime	10743	11029	286	Lime & Shale
7991	8307	316	Lime & Shale	11029	11120	91	Lime, Sand & Shale
8307	8544	237	Lime	11120	11129	9	Lime
8544	8595	51	Lime & Shale	11129	11293	164	Lime & Shale
8595	8863	268	Lime	11293	11300	7	Lime & Chert
8863	8985	122	Lime & Chert	11300	11462	162	Lime
8985	9014	29	Lime	11462	11680	218	Lime, Shale & Chert
9014	9080	66	Lime & Shale	11680	12675	995	Lime & Chert
9080	9223	143	Lime				
9223	9355	132	Lime & Shale				
9355	9584	210	Lime				
9584	9616	32	Lime & Shale				
9616	9690	74	Lime				
9690	9804	114	Lime & Shale				
9804	9833	29	Lime & Chert				
9833	9880	47	Lime, Sand & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 11, 1953

(Date)

Company or Operator Texas Pacific Coal & Oil Co.
Name Paul J. Johnston

Address Box 1688, Hobbs, New Mexico
Position or Title District Field Foreman