Form C-103 (Revised 3-55)

NEW MEXICO CIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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Tbng. Dia Tbng Depth Perf Interval (s)			Com	·
Perf Interval (s)	Oil St	india a Die		
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Open Hole Interval Pro			Market and the second s	
	oducing I	Formation	(s)	
RESULTS OF WORKOVER:			BEFORE	AFTER
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day			The second secon	
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
Timessed by			(Com	pany)
OIL CONSERVATION COMMISSION	. 11%	•		ormation given
	-	y knowledge		
Name W.a. Gressett		me W		ws
Title	Po	mpany	instion Superin It ed States Su e	lite lefining a