

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY United States Smelting Refining and Mining Company Post Office Box 1877,  
(Address) Midland, Texas

LEASE Superior-State WELL NO. 1 UNIT F S 34 T 13-S R 32-E  
DATE WORK PERFORMED May 28, 1956 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Drilled TD 12356', set 20" & 17" New 5-1/2" N-80 Casing @ 12356'. Cemented with 300 Sx. 4% gel, followed with 100 Sx. 2% gel.
2. Allowed cement to stand 72 hours.
3. Pressured up with 1000# for 30 minutes, no drop in pressure, test satisfactory.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title Engineer, District 1  
Date JUN 4 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature] Thomas B. Garber  
Position Division Engineer  
Company United States Smelting Refining and Mining Company.