

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY United States Smelting Refining and Mining Company  
Box 1877, Midland, Texas  
(Address)

LEASE Superior-State WELL NO. 1 UNIT F S 34 T 13-S R 32-E  
DATE WORK PERFORMED February 13, 1956 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Drilled TD 436', set 48# new 13-3/8" casing at 436', cemented with 400 sacks neat, cement circulated to surface, WOC.
2. Allowed cement to stand 36 hours.
3. Pressured up with 1000# pressure for 30 minutes. Less than 10% drop in pressure. Test satisfactory.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lundy  
Title \_\_\_\_\_  
Date FEB 17 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name George S. Anderson  
Position Assistant to Manager  
Company United States Smelting Refining and Mining Company