

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>SWD-288</b>
7. Unit Agreement Name
8. Farm or Lease Name State "BD"
9. Well No. 1
10. Field and Pool, or WHdcat Undesignated
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well
2. Name of Operator The Maurice L. Brown Company
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>34</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4328' GR : 4341' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Install Permanent Packer</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-23-82 Pulled out of hole with 371 joints tubing and Guiberson KVL-30 packer. Tubing clean and with no evidence of external corrosion.
- 8-24-82 Rigged up Dresser-Atlas. Ran 5 1/2" Baker Model F-1 packer on electric line. Located casing collars at 11,945' and 11,985'. Set packer at 11,980' electric line measurement. Pulled out of hole with setting tool. Rigged down Dresser-Atlas. Fluid level at 2700' from surface. Started running tubing, checking mid stand breaks. Lacked 93 stands getting in hole.
- 8-25-82 Completed running tubing. Tubing installed as follows:
- |   |            |
|---|------------|
| Baker Mod. E-22 seal assembly(ni-coated) 2.99"OD x 2.375"ID         | 2.50'      |
| Baker locator sub(ni-coated) 3.668' OD x 2.375" ID                  | 0.50'      |
| Baker Mod. EL-2 tbg. seal receptacle(ni-coated) 2.7/16"OD x 2.31"ID | 5.21'      |
| 369 jts. 2 7/8" OD, 6.50#, N-80, EUE, 8RT tbg. w/fiber glass lining | 11,922.23' |
| 1-2 7/8" OD, N-80, EUE, 8RT fiber glass lined tbg. sub              | 4.05'      |
| 1-2 7/8" OD " " " " " " " "   | 6.10'      |
| 1-2 7/8" OD " " " " " " " "   | 6.10'      |
| 1-2 7/8" OD " " " " " " " "   | 6.09'      |
| 1 jt. 2 7/8" OD, N-80, EUE, 8RT tbg. with fiber glass lining        | 31.58'     |

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Moesbeck TITLE District Engineer DATE 8-27-82APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE AUG 30 1982

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AUG 30 1982  
S.C.D.  
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