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LAND OFFICE	
OPERATOR	

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "BD"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Salt Water Disposal	
2. Name of Operator	
The Maurice L. Brown Company	
3. Address of Operator	
Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	
4. Location of Well	
UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM	
THE <u>South</u> LINE, SECTION <u>34</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4328' GR ; 4341' KB	
12. County	
Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1-27-81 Moved in and rigged up PBCP Services, Inc. Picked up 4 5/8" bit, 6-3 1/2" OD drill collars and started picking up 2 3/8" OD tubing and going in hole.
- 1-28-81 Completed going in hole with 4 5/8" OD bit on 2 3/8" OD tubing. Tagged up on DV tool at 7979'. Pressured casing to 1200#. Held good for 5 minutes. Drilled 6' to 7985' and tested to 1200#. Held good for 5 minutes. Started picking up additional tubing and tagged up on baffle plate at 12,403'.
- 1-29-81 Drilled baffle plate and 42' cement to 12,445'. Drilled guide shoe and 52' of cement to 12,502' and broke into open hole. Washed to total depth of 12,835'.
- 1-31-81 Washed 6' of fill to solid bottom at 12,835' and drilled 2' of new hole to 12,837'. Pulled out of hole with bit.
- 2-2-81 Ran HOWCO Hydro-Jet tool and washed open hole (12,450'-12,837') with 6000 gallons acid. Pulled out of hole with tubing.
- 2-4-81 Reran HOWCO Hydro-Jet tool on 2 3/8" OD tubing and washed open hole with 5000 gallons acid.
- 2-5-81 Pulled out of hole with Halliburton Hydro-Jet tool. Ran packer with 7 joints tail pipe and set packer at 12,272'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 2-18-81

APPROVED BY Larry Sexton TITLE Dist. L. Supv. DATE FEB 23 1981

CONDITIONS OF APPROVAL, IF ANY: