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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Ted Weiner

State of New Mexico

Well No. 1-8 in 37/4 of Sec. 8, T. 14-S  
R. 32-E, N. M. P. M., Wildcat Field, Lea County.  
Well is 1980 feet south of the North line and 4620 feet west of the East line of Sec. 8  
If State land the oil and gas lease is No. B-9114 Assignment No. 8462; H.C. 252311  
If patented land the owner is - Address -  
If Government land the permittee is - Address -  
The Lessee is H. A. Keinath Address -  
Drilling commenced August 16 19 51 Drilling was completed December 8, 19 51  
Name of drilling contractor B. L. McFarland, Inc. Address Midland, Texas  
Elevation above sea level at top of casing 4357 feet.  
The information given is to be kept confidential until - 19 -

## OIL SANDS OR ZONES

No. 1, from None to - No. 4, from - to -  
No. 2, from - to - No. 5, from - to -  
No. 3, from - to - No. 6, from - to -

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to - feet.  
No. 2, from - to - feet.  
No. 3, from - to - feet.  
No. 4, from - to - feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
<u>13</u>	<u>40#</u>	<u>8 rd.</u>		<u>254'</u>	<u>Texas</u>		-	-	<u>Surface</u>
<u>9-5/8</u>	<u>36#</u>	<u>8 rd.</u>		<u>3870'</u>	<u>Homo</u>		-	-	<u>Intermediate</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17</u>	<u>13</u>	<u>254</u>	<u>300</u>	<u>displace</u>	<u>-</u>	<u>-</u>
<u>12 1/2</u>	<u>9-5/8</u>	<u>3870</u>	<u>800</u>	<u>displace</u>	<u>-</u>	<u>-</u>
<u>8-3/4</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>9.5#</u>	<u>Hole full</u>

## PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -  
Adapters—Material - Size -

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>None</u>				

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 10,675 feet, and from - feet to - feet.  
Cable tools were used from - feet to - feet, and from - feet to - feet.

## PRODUCTION

Put to producing - 19 -  
The production of the first 24 hours was - barrels of fluid of which - % was oil; - % emulsion; - % water; and - % sediment. Gravity, Be -  
If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -  
Rock pressure, lbs. per sq. in. -

## EMPLOYEES

B. L. McFarland, Inc. Driller - Driller -  
Driller - Driller -

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21stday of FEBRUARY 19 52

LORENA AYCOCK Notary Public IN

AND FOR MIDLAND COUNTY, TEXAS

JUNE 1, 1953

MIDLAND, TEXAS

Name John L. Gray Date 2/21/52Position Production SuperintendentRepresenting Texas Crude Company

Company or Operator.

Address 1111 West Wall

Midland, Texas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1444	1444	Red Beds
1444	1730	286	Red Bed & Anhydrite
1730	3796	2066	Anhydrite & Salt
3796	3870	74	Anhydrite & Lime
3870	6340	2470	Lime
6340	8807	2467	Lime & Shale
8807	10,675	1,868	Lime
Formation Tops			
Elev. - 4369 D.F.			
Top Yates - 2355'			
Top San Andres - 3790'			
Top Glorietta - 5273'			
Top Tubb - 6682'			
Top Abo - 7427'			
Top Wolfcamp - 8792'			
Total Depth - 10,675'			
			<u>Drill Stem Tests:</u>
#1			8980-9100' - tool open 2 hours, fair blow, diminish to very slight blow air; recovery 510' very slightly oil & gas out mud plus 225' drilling mud; FBHP - 215# shut in - 335#
#2			9487-9757' - tool open 3 hours; blow died 10 minutes, recovery 540' drilling mud; FBHP - 350#