

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X		

May 22, 1952

Date

Midland, Texas

Place

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company St. of N. M. "AZ" Well No. 1 in the
 Company or Operator Lease
 Sec. NW of Sec. 20, T. 14-S, R. 32-E, N. M. P. M.,
 Wildcat Pool Lea County.

The dates of this work were as follows: See below

Notice of intention to do the work was (was not) submitted on Form C-102 on April 7, 1952,
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 10,708 - Lime

335' 13 3/8" casing set at 352' with 375 sacks cement. Cement circu-
 lated. 3874' 8 5/8" casing set at 3890' with 2300 sacks cement.

10,189' 5 1/2" casing set at 10,200' with 400 sacks cement.

Well was drilled to a total depth of 10,708' without encountering oil
 or gas in commercial quantities; therefore, well was abandoned, sal-
 vaged, and plugged in the following manner: using heavy mud between
 cement plugs, spotted the following plugs: 15 sacks 9100-8898; 15
 sacks 8604-8492; 30 sacks 5338-5290; 45 sacks 5290-5140; 30 sacks
 3940-3840; 15 sacks 415; 15 sacks top of casing. Cut off 5 1/2" casing
 at 5331' and pulled same. Cut off 8 5/8" casing at 415' and pulled same.

Witnessed by _____
 Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION

Ray Zuckers
 Name
 Oil & Gas Inspector
 Title

Date

I hereby swear or affirm that the information given above
 is true and correct.

Name *Elto Delmon*

Position Asst. Dist. Supt.

Representing The Texas Company
 Company or Operator

Address Box 1270, Midland, Texas