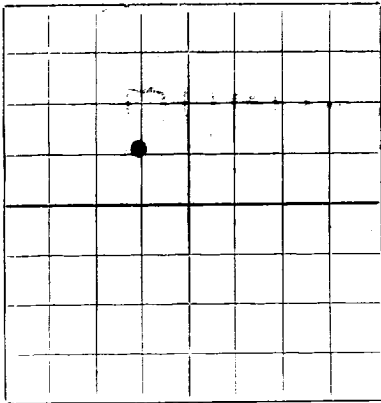


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation

(Company or Operator)

Lea State "AT"

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 21, T. 14-S, R. 32-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 1980 feet from North line and 1980 feet from West lineof Section 21-14s-32e. If State Land the Oil and Gas Lease No. is B-9678Drilling Commenced April 2, 1952, 19..... Drilling was Completed October 20, 1952, 19.....Name of Drilling Contractor Gardner Brothers Drilling CompanyAddress 708 Republic Bank Building, Dallas, TexasElevation above sea level at Top of Tubing Head 4354'. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 9819' to 9926' No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	61#	New	396'				
9-5/8"	36#	New	3930'				
7"	23-26-29#	New	9736'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	414'	450	HOWCO		
12-1/4"	9-5/8"	3946'	1600	HOWCO		
11"	7"	9750'	210	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1500 gallons 15% NE Acid thru tubing by Western CompanyResult of Production Stimulation. Swabbed 59 1/2 bbls oil 39 bbls sulphur water in 24 hrs. Swabbed 46 bbls oil 31 1/2 bbls water in 18 hrs. Swabbed 37 bbls oil 24 bbls water in 8 hrs.

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 13,465' feet, and from PSTD 9850' feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Only Production on Swabbing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1435'		T. Devonian	13,085'	T. Ojo Alamo.
T. Salt.	2150'		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2400'		T. Montoya		T. Farmington
T. Yates	2445'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	3895'		T. Granite		T. Dakota
T. Glorieta	5380'		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	6770'		T.		T.
T. Wolfcamp	8815'		T.		T.
T. Penn.			T.		T.
T. Miss.	12,312'		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	46'		Caliche & Sand		6990		Lime
	146		Caliche, Sand & Gravel		7014		Lime & Anhydrite
	254		Sand		7067		Lime
	419		Sand, Shells & Red Bed		7102		Lime & Anhydrite
	1241		Red Bed		7236		Lime
	1430		Red Bed & Shells		7256		Sandy Lime
	1478		Anhydrite & Sand		7517		Lime
	1504		Anhydrite		7577		Shale
	1600		Red Bed & Anhydrite		7597		Lime & Shale
	2000		Red Bed, Anhydrite, Salt		7635		Broken Lime, Shale, Anhydrite
	2773		Anhydrite & Salt		7690		Shale
	2799		Anhydrite		7733		Anhydrite, Shale & Lime
	2945		Anhydrite, Salt & Gyp		7744		Shale
	3845		Anhydrite & Gyp		7794		Lime & Shale
	3876		Anhydrite		7810		Lime & Anhydrite
	3895		Anhydrite & Gyp		7871		Lime & Shale
	3927		Anhydrite		7943		Lime
	4445		Lime		7983		Lime & Anhydrite
	4465		Lime, Sand & Shells		8032		Lime
	4475		Lime		8038		Anhydrite & Chert
	4790		Lime & Sand		8093		Lime & Shale
	4848		Lime, Sand & Dolomite		8104		Lime & Shells
	4902		Lime & Dolomite		8163		Lime & Shale
	4936		Lime, Sand & Dolomite		8200		Lime & Shells
	5748		Sandy Lime		8254		Lime & Shale

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 26, 1952 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name Position or Title Area Prod. Supt.