NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

9-5/8

NOTICE OF INTENTION TO SHOOT OR

NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING

NOTICE OF INTENTION TO PLUG WELL

CHEMICALLY TREAT WELL

NOTICE OF INTENTION TO TEST CASING

NOTICE OF INTENTION TO CHANGE PLANS

NOTICE OF INTENTION TO REPAIR WELL

SHUT-OFF

OTICE OF INTENTION TO DEEP	EN WELL		
	Hobba, New Mexica	April 23,	1952
OIL CONSERVATION COMMISSION, anta Fe, New Mexico			
entlemen:			
ollowing is a notice of intention to d	do certain work as described below at the	•	
Company or Operator	Lea State MATH		
Ţ ΔΩ	, R, N. M. P. M.,	Undesignated	Field.
	ons in the rules and regulation 32, ran 121 joints and piece j		an an
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3 And Thd 36# J-55 R-2 Nat	ilonal & J&I. SS Casing with 2)		1.73
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	Cemented at 3946' with 1600 se		-
3902' and 3832'. Set and	Cemented at 3946' with 1600 s	acks Longhorn & Trinit;	7
3902' and 3832'. Set and cement. 1500 sacks of abo	Cemented at 3946' with 1600 sove 4% Gel and 100 sacks Neat	acks Longhorn & Trinit; on bottom. Plug at 39	7091.
3902' and 3832'. Set and sement. 1500 sacks of about the sement of a seminary free source 1000#. G	Cemented at 3946' with 1600 save 4% Gel and 100 sacks Neat aulf temperature survey shows	acks Longhorn & Trinit; on bottom. Plug at 39 top cement behind 9-5/	7 091. 811
3902' and 3832'. Set and sement. 1500 sacks of about the sement of a seminary pressure 1000#. G	Cemented at 3946' with 1600 sove 4% Gel and 100 sacks Neat	acks Longhorn & Trinit; on bottom. Plug at 39 top cement behind 9-5/	7 091. 811
3902' and 3832'. Set and cement. 1500 sacks of aboverimum pressure 1000#. Greating 605' down from rota	Cemented at 3946' with 1600 so ove 4% Gel and 100 sacks Neat call temperature survey shows to try bushing. Cement job complete	acks Longhorn & Trinit; on bottom. Plug at 390 top cement behind 9-5/2 te at 11:45 PM 4-21-52	7 091. 811
3902' and 3832'. Set and cement. 1500 sacks of about Maximum pressure 1000#. Go casing 605' down from rota	Cemented at 3946' with 1600 save 4% Gel and 100 sacks Neat aulf temperature survey shows	acks Longhorn & Trinit; on bottom. Plug at 390 top cement behind 9-5/2 te at 11:45 PM 4-21-52	7 091. 811
3902' and 3832'. Set and cement. 1500 sacks of aboveximum pressure 1000#. Greating 605' down from rota Propose to drill	Cemented at 3946' with 1600 solve 4% Gel and 100 sacks Neat call temperature survey shows the complete survey and test casing shut-off	acks Longhorn & Trinit; on bottom. Plug at 390 top cement behind 9-5/5 te at 11:45 PM 4-21-52 f at 11:45 PM 4-23-52.	7 0 91. 8#
3902' and 3832'. Set and cement. 1500 sacks of about aximum pressure 1000#. Goasing 605' down from rota Propose to drill	Cemented at 3946' with 1600 solve 4% Gel and 100 sacks Neat call temperature survey shows the complete survey and test casing shut-off	acks Longhorn & Trinit; on bottom. Plug at 390 top cement behind 9-5/2 te at 11:45 PM 4-21-52	7 0 91. 8#
3902' and 3832'. Set and cement. 1500 sacks of about aximum pressure 1000#. Goasing 605' down from rota Propose to drill	Cemented at 3946' with 1600 solve 4% Gel and 100 sacks Neat call temperature survey shows the complete survey and test casing shut-off	acks Longhorn & Trinity on bottom. Plug at 396 top cement behind 9-5/5 te at 11:45 PM 4-21-52 f at 11:45 PM 4-23-52.	7 0 91. 8#
3902' and 3832'. Set and cement. 1500 sacks of about the sacks of abou	Cemented at 3946' with 1600 solve 4% Gel and 100 sacks Neat call temperature survey shows by bushing. Cement job complete plug and test casing shut-of: By	acks Longhorn & Trinity on bottom. Plug at 396 top cement behind 9-5/5 te at 11:45 PM 4-21-52 f at 11:45 PM 4-23-52.	7 091. 811
3902' and 3832'. Set and cement. 1500 sacks of about aximum pressure 1000#. Grasing 605' down from rota Propose to drill	Cemented at 3946' with 1600 solve 4% Gel and 100 sacks Neat caulf temperature survey shows by bushing. Cement job complete plug and test casing shut-off plug and test casing shut-off position.	acks Longhorn & Trinity on bottom. Plug at 39 top cement behind 9-5/ te at 11:45 PM 4-21-52 f at 11:45 PM 4-23-52. Gulf Oil Corporation Company or Operator And Longhorn Company or Operator Company or Opera	7 091. 811
Maximum pressure 1000#. Greasing 605 down from rota Propose to drill Approved	Cemented at 3946' with 1600 solve 4% Gel and 100 sacks Neat caulf temperature survey shows by bushing. Cement job complete plug and test casing shut-off plug and plug a	acks Longhorn & Trinity on bottom. Plug at 39 top cement behind 9-5/ te at 11:45 PM 4-21-52 f at 11:45 PM 4-23-52. Gulf Oil Corporation Company or Operator	7 09'. 8"