

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X		

April 30, 1952

Date

Midland, Texas

Place

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company St. of N.E. "AU" Well No. 1 in the
 Company or Operator Lease
 NW-1/4 NW-1/4 of Sec. 29 T. 14-S. R. 32-E, N. M. P. M.,
 Wildcat Pool Lea County.

The dates of this work were as follows: see below

Notice of intention to do the work was (~~936X00~~) submitted on Form C-102 on April 2, 1952,
 and approval of the proposed plan was (~~6233360~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 13500 - Dolomite

348' 13 3/8" casing set at 362' with 400 sacks cement. Cement circulated.
 3957' 8 5/8" casing set at 3970' with 2400 sacks cement.
 9848' 5 1/2" casing set at 9860' with 200 sacks cement.
 This well was drilled to a total depth of 13500' without encountering oil or gas in commercial quantities. Therefore we abandoned, salvaged and plugged well in the following manner, using heavy mud between cement plugs, spotted the following plugs:
 25 sacks 13100' - 13160'; 25 sacks 12335' - 12405'; 20 sacks 11215' - 11175'; 30 sacks 9885' - 9835'; 20 sacks 9567' - 9526'; 30 sacks 4465' - 4365' (5 1/2" casing cut off at 4465' and pulled same); 30 sacks 3895' - 3935'; (8 5/8" casing cut off at 600' and pulled same); 15 sacks top 13 3/8". Completed 4-17-52

Witnessed by _____ Name _____ Company _____ Title _____

APPROVED:
 OIL CONSERVATION COMMISSION

Roy J. Yarbrough
 Name _____
 Title _____
 Date JUL 9 1952

I hereby swear or affirm that the information given above is true and correct.

Name *W. C. ...*
 Position Asst. Dist. Supt.

Representing The Texas Company
 Company or Operator

Address Box 1270, Midland, Texas ✓

Date

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