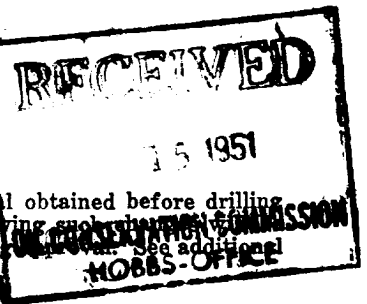


State of New Mexico "AV"

Santa Fe, New Mexico

Lease #89083

NOTICE OF INTENTION TO DRILL



DUPLICATE

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes must be returned to the sender. Submit this notice in triplicate. One copy will be returned following receipt of instructions in Rules and Regulations of the Commission.

The Texas Company Fort Worth, Texas

August 13, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

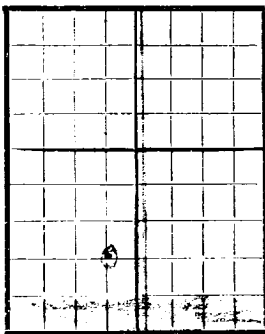
The Texas Company, State of New Mexico "AV" Well No. 1 in Sec. 31

Company or Operator

Lease

of Sec. 31, T. 14-S, R. 32-E, N. M., P. M., Unassigned Field, Lea County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet (N.) ~~XX~~ of the South line and 1990' feet (E.) ~~XXX~~ of the West line of Section 31

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9431 Assignment No.

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/2"	13-3/8"	48.00#	New	400'	Cemented	400
11"	8-5/8"	32.00#	New	3850'	Cemented	2500
7-3/4"	5-1/2"	17# & 20#	New	9750'	Cemented	750

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 9600 feet.

Additional information: FORMATIONS EXPECTED:

Top of Anhydrite 1400' Top of Glorieta 5310' Top of Wolfcamp 8830'

Top of Yates 2350' Top of Tubbs 6680' Objective Pay 9600'

Top of San Andres 3790' Abo 7430' CONTRACTOR: McVay & Stafford

Approved AUG 15 1951 19

Sincerely yours, Tulsa, Oklahoma

except as follows:

THE TEXAS COMPANY

Company or Operator

By Don L. Harlan

Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company

Address P. O. Box 1720

Address Fort Worth, Texas

OIL CONSERVATION COMMISSION

By Roy G. Yarbrough

Title Oil & Gas Inspector