

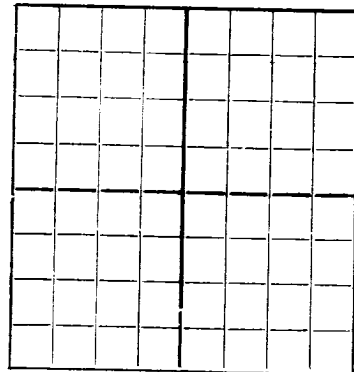
DUPLICATE

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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FEB 19 1952

OIL CONSERVATION  
HOBBBS, NEW MEXICOAREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

**Phillips Petroleum Company** **Rhoda**  
Company or Operator  
Well No. **1** in **SW/4, SW/4** of Sec. **32** Lease **148**  
R. **32E**, N. M. P. M. **Talk Wellcamp** Field, **Lee** County.  
Well is **660** feet **North** of the **South** line and **600** feet **East** of the **West** line of **SW/4, Sec. 32**  
If State land the oil and gas lease is No. **B-11265** Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is **Phillips Petroleum Company** Address **Bartlesville, Oklahoma**  
Drilling commenced **12-3-51** 19\_\_\_\_. Drilling was completed **2-7-52** 19\_\_\_\_  
Name of drilling contractor **SEK Drilling Co.** Address **Tulsa, Oklahoma**  
Elevation above sea level at top of casing **4338** feet.  
The information given is to be kept confidential until **Not Confidential** 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **9704** to **9752** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **12** to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<b>13-3/8"</b>	<b>27.3#</b>	<b>Slip Jt.</b>	<b>Sals</b>	<b>374'</b>	<b>None</b>			<b>Surface</b>
<b>8-5/8"</b>	<b>32#</b>	<b>8rd</b>	<b>Sals</b>	<b>3940'</b>	<b>Howco</b>			<b>Salt String</b>
<b>5-1/2"</b>	<b>17#</b>	<b>8rd</b>	<b>Sals</b>	<b>9736'</b>	<b>Baker</b>			<b>Oil String</b>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17-1/4"</b>	<b>13-3/8"</b>	<b>384'</b>	<b>350</b>	<b>Halliburton</b>		
<b>11-1/4"</b>	<b>8-5/8"</b>	<b>3950'</b>	<b>2350</b>	<b>Halliburton</b>		
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>9753'</b>	<b>1070</b>	<b>Halliburton</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<b>None</b>				

Results of shooting or chemical treatment \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **9756** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to producing **2-16-52** 19\_\_\_\_  
The production of the first 24 hours was **693** barrels of fluid of which **99.8** % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and **.2** % sediment. Gravity, Be **43.6**  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **19****Hobbs, New Mexico** **2-19-52**  
Place Dateday of **February** 19 **52**Name **McClinton**Position **Dist. Chief Clerk**Representing **Phillips Petroleum Company**

My Commission expires \_\_\_\_\_

Address **Box 2105, Hobbs, New Mexico**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	385	385	Caliche & Red Bed
385	1420	1035	Red Bed & Shells
1420	1570	150	Anhydrite & Gyp
1570	2658	1088	Anhydrite, Gyp & Salt
2658	3795	1137	Lime & Gyp
3795	5547	1752	Dolomite
5547	7510	1963	Lime & Dolomite
7510	7747	237	Shale
7747	8199	452	Lime & Shale
8199	8747	546	Lime
8747	8980	233	Sand & Lime
8980	9199	219	Shale & Lime
9199	9249	50	Lime & Chert
9249	9550	301	Lime & Shale
9550	9756	206	Lime