

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Skelly Oil Company

(Company or Operator)

Mexico " " "

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 32, T. 14S, R. 32E, NMPM.

Unnamed

Pool, Lea

County.

Well is 1980 feet from South line and 660 feet from West lineof Section 32. If State Land the Oil and Gas Lease No. is _____Drilling Commenced April 24, 19 52 Drilling was Completed June 30, 19 52Name of Drilling Contractor Carl B. King Drilling CompanyAddress Midland, TexasElevation above sea level at Top of Tubing Head 4348' D.F. The information given is to be kept confidential untilNot Confidential

OIL SANDS OR ZONES

No. 1, from Dry Hole to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	349'	T.P.			
9-5/8"	36#	New	3905'	Float			
5-1/2"	13.5#, 17#, 17 1/2#	New	9780'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	13-3/8"	365	375	Halliburton		
12-3/8"	9-5/8"	3920	1450	Halliburton		
7-7/8"	5-1/2"	9794	850	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized through 5 1/2" casing perforations 9748-68' with 1000 gallons mud acid. Acidized through 5 1/2" casing perforations 9712-26' with 1000 gallons XF26 M38 Dowell acid.

After acid treatment, well tested at rate of 7 bbls. oil and 26 bbls. salty sulphur water per day. No test taken prior to acid treatment.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9794 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was not enough to test. / M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1425		T. Devonian		T. Ojo Alamo
T. Salt	2680		T. Silurian		T. Kirtland-Fruitland
B. Salt	3280		T. Montoya		T. Farmington
T. Yates	2422		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	3905		T. Granite		T. Dakota
T. Glorieta	5423		T. Wolfcamp	8762	T. Morrison
T. Drinkard			T. Hueco	8960	T. Penn.
T. Tubbs	6734		T.		T.
T. Abo	7487		T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	870	870	Redbed				
870	1430	560	Redbed & shells				
1430	1788	358	Anhydrite & shale				
1788	2506	718	Anhydrite				
2506	3171	663	Anhydrite, gyp & salt				
3171	3282	111	Anhydrite, gyp & salt				
3282	3491	209	Anhydrite & salt				
3491	3925	434	Anhydrite & gyp				
3925	5292	1367	Line				
5292	5435	143	Sandy Line				
5435	7530	2095	Line				
7530	8196	666	Shale				
8196	8995	799	Line				
8995	9609	614	Line & shale				
9609	9794	185	Line				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico Oct. 30, 1952
Box 38, Hobbs, New Mexico (Date)
Dist. Capt.
Position or Title

Skelly Oil Company
Company or Operator
Name J. N. Dunaway