

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	XX	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO**Hobbs, New Mexico**
(Place)**October 27, 1952**
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Skelly Oil Company

(Company or Operator)

Well No. **1** in **L**
(Unit)

SW $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **32**, T. **14S**, R. **32E**, NMPM, **Tulk** Pool

(40-acre Subdivision)

Lee County.FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Drilled to total depth of 9794'. One DST was taken from 9662-9780'. There were no commercial production from any same encountered from surface to total depth.

This well has 9-5/8" casing set at 3920, cemented with 1450 sks, and 5 1/2" casing set at 9794, cemented with 850 sks. An Attempt will be made to recover approx. 7470' of 5 1/2" and approx. 360' of 9-5/8".

The well will be plugged in the following manner: Run 50 sacks cement at FBTD 9775'; run mud laden fluid up to approximately 7470', which is approximately where the stub of the 5 1/2" casing will be; 20 sacks at stub of 5 1/2" casing at approximately 7470', mud laden fluid to 6734'; 50 sacks cement to cover Glorieta formation; mud laden fluid to 3920', 20 sacks cement at base of 9-5/8" casing; 20 sacks cement at stub of 9-5/8", to be approximately at 360', mud laden fluid to 25' where a 15 sack cement plug will be run and a 4" pipe marker installed.

Approved.....**51**....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By **Roy Yankhouse**
Title.....

Skelly Oil Company

Company or Operator

By **J. N. Dunlavy**
Position **Dist. Superintendent**

Send Communications regarding well to:

Name **J. N. Dunlavy**
Address **Box 38, Hobbs, New Mexico**