

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

10-040581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. T. Caudle

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bagley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-12-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 666 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL & 1980' FNL of Sec. 10, T-12-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4256' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) Convert to Salt Wtr. Disposal ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to pull 2-3/8" tubing and packer. Run tubing, packer and bridge plug. Set packer at 8900' with bridge plug at 8990'. Test perfs. 8920' to 8980'. If perfs. are open dump sand on bridge plug. Squeeze with 100 sz. Class "H" cement. Drill out cement and circulate sand from bridge plug. Pull bit and run packer. Set packer at 8990' and bridge plug at 9060' and test perfs. 9001' to 9045'. If perfs. take fluid, acidize with 3000 gals. 15% HCl acid. If perfs. will not take fluid pull tubing, packer and bridge plug. Perf. from 8998' to 9010', 9028' to 9042', 9064' to 9070', 9074' to 9091', 9100' to 9104', 9259' to 9269', 9283' to 9288' and 9315' to 9326' with two shots per foot. Set wire line bridge plug at 9380'. Set ret. bridge plug at 9340' with packer at 9240' and acidize perfs. 9259' to 9326' with 3000 gals. 15% HCl acid. Set bridge plug at 9124' and packer at 9055' and acidize perfs. 9064' to 9104' with 3000 gals. 15% HCl acid. Set bridge plug at 9060' with packer at 8990' and acidize perfs. 8998' to 9042' with 3000 gals. 15% HCl acid. Pull tubing, packer and bridge plug. Run 2-7/8" internally coated tubing with tension packer and set at 8990'. Complete as a salt water disposal well.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Superintendent DATE 11-10-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

[Signature]
DISTRICT SUPERINTENDENT

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.