Form 9-331 a (Feb. 1951)	Budget Bureau 42-R358.2. Approval expires 12-31-52.
(SUB)	MIT IN TRIPLICATE)
	NITED STATES
DEPARTME	ULE STATES
GEO	NT OF THE INTERIOR
	RECEIVED
SUNDRY NOTICES	AND REPORTS ON WELLSEP 12 1951
NOTICE OF INTENTION TO DRILL	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF CONSERVATION CONSTITUENTS
NOTICE OF INTENTION TO TEST WATER SHIIT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY
	TILL OF INTENTION OF DRILLING CRATHER
(INDICATE ABOVE BY CHECK MAR	PLUG & RE-PERFORATING CASING X
	September 8, 1951
Well No. 1 :- 1 . 1040	rom $\begin{bmatrix} N \\ SS \end{bmatrix}$ line and <u>660</u> ft. from $\begin{bmatrix} E \\ SS \end{bmatrix}$ line of sec. <u>10</u>
is located 1900 ft. fr	rom $\frac{1}{10}$ line and <u>660 ft</u> from $\frac{E}{E}$ line of $\frac{10}{10}$
C/SE/4, NE/4, Sec. 10 (4 Sec. and Sec. No.) T-12-S (Twp.)	R-33-E N.M.P.
(% Sec. and Sec. No.) (Twp.)	(Range)
Bagley-Pennsylvanian Lea C	ounty New Version
-	vor Subdivision) (State or Territory)
Ine elevation of the domining of the	
er une uerrick noor above sea le	
	vel is 4220 ft.
DETA	ILS OF WORK
DETAI (State names of and expected depths to objective sands; show size	ILS OF WORK
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DETAI (State names of and expected depths to objective sands; show size ing points, and all of 11083 * T.D. 9045 * PBD. 52* Cag. set	ther important proposed work) at 9522'. Well Completed August 1 - 1010
11083 ' T.D. 9045 ' PED. 52" Csg. set on original potential test flowed 285 1/2" choke. Within 12 months product	ther important proposed vork) at 9522'. Well Completed August 1, 1949 and 0.42 bbls oil and 7.7 bbls water in 24 hours on tion had decreased to approximately 17 hours on
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