## REPORT ON DRILL STEM TESTS

## J. T. CAUDLE WELL NO. 1

Date	Description Of Test
4-13-49	DST #1 - T.D. 4400'. Packer at 4301', Perforations 4302-03', 4393'-97', 5/8" bottom & 1" top chokes. Opened tool at 1:17 P.M Blow of air for 7 Min. and died, reopened tool & closed at 2:25 P.M. for 1/4 hour build-up. Recovered 20' drilling mud, no oil, gas or water. Amerada Chart - Hydro. pressure in 2345#, out 2360#, flow pressure 65#, 1/4 hour build-up 0.
4-14-49	DST #2 - T.D. 4450'. Packer at 4400', perforations from 4401' to 4403' and 4437' to 4447', 5/8" bottom & 1" top chokes. Opened tool at 11:15 A.M., weak blow air for 4 hours. Closed tool at 3:15 PM for 1/4 hour build-up. Amerada Chart - Hydro. pressure in 2090#, out 2070#, flow pressure 0 - 250#, 1/4 hour build-up 850#.
5-23-49	AST #3 - T. D. 9030'. Packers at 8906' and 8914', perforations from 8915' to 16' and 9019' to 24', 5/8" bottom and 1" top chokes. Opened tool at 4:05 PM. Packers failed. Pulled out of hole & recovered 2000' of drilling mad, slightly gas cut.
5-24-49	DST #4 - T. D. 9030'. Packers at 8892' and 8900', perforations from \$901' to 8902' and 9000' to 9024', 5/8" bottom & 1" top chokes. Opened tool at 1:50 A.M. with good blow air & gas in 20 Min. Tool open 4 hours. Closed tool at 5:50 A.M. for 1/4 hour build-up. Recovered 1800' heavy oil & gas cut drilling mud (estimated cut 50%), 2-1/2 Gal. free oil, Corrected gravity 42.7. Amerada Chart - Hydro. pressure in 5050#, out 4930#, flow pressure 320#, 1/4 hour build-up 1160#.
5-25-49	DST #5 - T.D. 9065'. Packers at 9022' and 9030', perforations 9031' to 9060', 5/8" bottom and 1" top chokes. Opened tool at 2:55 AM with good blow air gas in 5 Min. Recovered 1980' free oil, gravity 45.7 corrected, 720' heavy oil & gas cut drilling mud, 50% oil cut. Amerada Chart - Hydro. pressure in 4975#, out 4930#, flow pressure 65 - 585#, 1/4 hour build-up 2880#, Gas volume 71,000 cu. ft. per day.
5-26-49	DST #6 - T.D. 9090'. Packers at 9057' and 9065', perforations 9066' to 9084', 5/8" bottom and 1" top chokes. Opened tool at 1:20 AM with good blow air that gradually decreased. Gas up in 3 hours & 40 min. Too weak to estimate. Closed tool at 5:20 AM for 1/4 hour build-up. Recovered 3780' salt water, 180' drilling mud, slightly oil cut, estimated 2%. Amerada Chart - Hydro. pressure in 4950#, out 4945#, flow pressure 80 - 1745#, 1/4 hour build-up 2970#.
5-30-49	DST #7 - T. D. 9425'. From 9380' to 9425'. Packers at 9372' and 9380', perforations from 9381' to 9382' and 9414' to 9422', 5/8" bottom and 1" top chokes. Opened tool at 3:20 A.M. Gas up in 3 Min, mud in 1 hour and 10 Min., oil in 1 hour & 40 Min. Switched to tanks at 5 AM and in 1 hour flowed 13.80 bbls. oil, 3/10% BS, no water. Corrected gravity 46.3. Oil light amber color. Gas Volume 518,427 cu. ft. per day. Closed tool at 9 AM, was open 5 hrs. & 40 Min., bled off 5.52 bbls fluid, .2% BS and 25% Salt Water. Gas volume 339,888, GFR 1734, Recovered 1706' oil, 50% Salt water cut, 540' Salt Water. Halliburton Chart - Hydro. pressure in 5300%, out 5150%, Min flow 480%, Max. flow 1300%, 1/4 hour build-up failed. Corrected gravity 46.5.
7–10–49	DST #8 - T. D. 11075'. DST from 11020' to 11075', Packers set at 11012' and 11020', perforations from 11021' to 11022' and 11052' to 11072' with 2100' water blanket. Tool open at 8:15 AM with fair blow of air throughout test, no gas and no oil. Tool closed at 12:15 PM for 1/4

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.bum gailling inter, 64301 drilling mud. imate of 2 bbls. heavy gas cut mud, slight oil show in mud. Fluid level 500! from bottom. Recovered 1300! dry pipe, 60! oil, 1300! with 3/8" bottom and 1" top chokes. Tool open at 8:12 A.M., light blow of air, gas to surface in 2 hrs. & 48 Min, too small to measure, blow of air, gas to surface in 2 hrs. & 48 Min, too small to measure, started swabbing at 3 PM and swabbed until 4:30 AM. Recovered estaterted swabbing at 3 PM and swabbed until 4:30 AM. Recovered estaterted swabbing at 3 PM and swabbed until 4:30 AM. DST #9 - T. D. 11083'. Set Hookwall packer at 9094' & anchor packer at 9086'

oil. Amerada Chart - Hydro. pressure in 37074.
1040#, Max. flow 3190#, 1/4 hour build-up 4315#.

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