OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

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The dates of this work were as follows: July 1 Notice of intention to do the work was (************************ DETAILED ACCOUNT OF V 11083' Total Depth, Lime. 9524' DOD.	submitted on Form C-102 on July 12, 1949 obtained. (Cross out incorrect words.) WORK DONE AND RESULTS OBTAINED Spotted Cement plugs from 10969' to 11083' W/35
ild cat Field,	•
Company or Operator SET NET OF Sec. 10	Lease 33E , N. M. P. M.,
Amerada Petroleum Corporation	J.T. Caudle Well No. 1 in the
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen: Following is a report on the work done and the result	Its obtained under the heading noted above at the
	Date Monument, New Mexico Place
REPORT ON RESULT OF PLUGGING OF WELL	Report on Flugging B.ck & Setting Cag. Y
SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF TEST OF CASING	ALTERING CASING
ICAL TREATMENT OF WELL REPORT ON RESULT OF TEST OF CASING	
	REPORT ON PULLING OR OTHERWISE

Date-----