

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instruction:
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC - 060581

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amerada Petroleum Corporation	8. FARM OR LEASE NAME J.T. Caudle
3. ADDRESS OF OPERATOR P. O. Box 668 - Hobbs, New Mexico	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FKL of Sec. 10	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-12S, R-33E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4257' DF	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☒	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to pull present production equipment. Set ret. cement retainer at 9300'. Squeeze 5-1/2" csg. perfs. 9316' to 9326' with 50 sacks slo-set cement. Pull & rerun retainer with ret. bridge plug. Set BP at 9100' with retainer at 8980'. Temporarily block off perfs. 9000' to 9066' with Halliburton Temblok. Reset B.P. at 8800' & spot 20' of sand on top of plug. Reset retainer at 8650'. Squeeze perfs. 8664' to 8714' with 125 sacks slo-set cement. Pull retainer & tubing. Run 4-3/4" bit & drill out cement from 8650' to 8714'. Run tubing with retrieving head and wash sand off of & retrieve bridge plug. Run 4-3/4" bit & drill out cement from 9300' to 9326' & wash out to DOD of 9435'. Run Gamma Ray Neutron log from 8650' to 9435'. Perf. 5-1/2" csg. from Gamma Ray Neutron log comparable to Microlog intervals 9264' to 9269', 9284' to 9290', 9356' to 9360', 9378' to 9384' and 9412' to 9422' with 2 shots per foot. Run ret. B.P. set at 9435' with packer at 9400'. Acidize perfs. 9412' to 9422' with 1000 gals. 15% NE acid. Swab test. Reset B.P. at 9400' w/packer at 9340'. Acidize perfs. 9356' to 9384' with 1000 gals. 15% NE acid. Swab test. Reset B.P. at 9300' with packer at 9250'. Acidize perfs. 9264' to 9290' w/ 1000 gals. 15% NE acid. Swab test. Pull B.P. & packer. Set Baker Model "D" prod. packer at 9250'. Run 2-3/8" tubing with Gub. KAV packer and PSI nipple (blanking plug in place at 9066'). Spot acid over perfs. 9000' to 9066' to remove temporary block. Swab back acid water. Set KAV packer at 8970' with tubing at 9250'. Pull blanking tool and run straight thru tool in PSI nipple at 9066'. Swab lower zone in and place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>H. C. LaRosa</i></u>	TITLE <u>District Superintendent</u>	DATE <u>2-21-66</u>
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(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

APPROVED
2-23-66
[Signature]
DISTRICT SUPERINTENDENT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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