

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Bagley SWD	
9. Well No. 1 3	
10. Field and Pool, or Wildcat Bagley	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL IN, OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer "D", Monument, New Mexico 88265
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 12-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER T.A. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attempted to pull 4" OD tubing with no results. Pulled 90,000#, pulled 18 jts. 775' 4" OD tubing. Tubing had parted in middle of collar. Ran fishing tools and attempted to pull tubing with no results. Attempted to cut and pull 4" OD tubing at various depths to 3604'. Recovered 2 jts. 86' and 1 jt. 29' 4" OD tubing. Pulled 65,000# on tubing. Had indications of 5-1/2" casing being parted. Top of 4" tubing at 896'. Pumped a total of 100 sx. 20/40 sand in hole with 100 bbl. water at 4 BPM. Flushed w/50 BW. CI 1-1/2 hrs. Unable to load hole with water. Ran blanking plug on wire line. Hit sand bridge at 10,795'. Ran sinker bar and hit bridge at 10,795'. Ran bailer and hit sand bridge at 10,795'. Pulled 2-3/8" tubing and tools. CI and T.A.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. P. Belch TITLE Supver., Admin. Services DATE 12-3-74

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 5 1974

OIL CONSERVATION COMM.
HOBBS, N. M.