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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

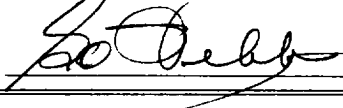

|   |  |
|---|--|
| 1. <div>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></div>   |  |
| 2. Name of Operator<br>Amerada Petroleum Corporation  |  |
| 3. Address of Operator<br>P.O. Box 668 - Hobbs, New Mexico  |  |
| 4. Location of Well<br>UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>12S</b> RANGE <b>33E</b> NMPM. |  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>4250' DF</b>  |  |

|  |
|--|
| 7. Unit Agreement Name                                     |
| 8. Farm or Lease Name<br><b>L.H. Chambers</b>              |
| 9. Well No.<br><b>1</b>                                    |
| 10. Field and Pool, or Wildcat<br><b>Bagley - Devonian</b> |
| 12. County<br><b>Lee</b>                                   |

|   |   |
|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  |   |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:   |
| <div>PERFORM REMEDIAL WORK <input type="checkbox"/></div> <div>TEMPORARILY ABANDON <input type="checkbox"/></div> <div>PULL OR ALTER CASING <input type="checkbox"/></div> <div>OTHER <b>Convert to Salt Water Disposal</b> <input checked="" type="checkbox"/></div> | <div>REMEDIAL WORK <input type="checkbox"/></div> <div>COMMENCE DRILLING OPNS. <input type="checkbox"/></div> <div>CASING TEST AND CEMENT JOB <input type="checkbox"/></div> <div>OTHER <input type="checkbox"/></div> <div>PLUG AND ABANDON <input type="checkbox"/></div> <div>CHANGE PLANS <input type="checkbox"/></div> <div>ALTERING CASING <input type="checkbox"/></div> <div>PLUG AND ABANDONMENT <input type="checkbox"/></div> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull pumping equipment. Run 4-3/4" bit on 2-3/8" tubing and drill out cement from 11,038' to 11,040' and formation from 11,040' to 11,390'. Run 4" Buttress tubing, internally coated and packer, internally and externally coated to 11,000'. Acidize perfs. 11,010' to 11,026' and OH 11,040' to 11,390' with 3000 gals. 25% reg. acid. Install necessary well head equipment and begin disposing of salt water.

|  |                                      |                      |
|--|--------------------------------------|----------------------|
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. |                                      |                      |
| SIGNED                    | TITLE <b>District Superintendent</b> | DATE <b>12-20-67</b> |
| APPROVED BY               | TITLE <b>FILE</b>                    | DATE                 |
| CONDITIONS OF APPROVAL, IF ANY:  |                                      |                      |