

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Roswell Atar Rt. - Tatum, New Mexico
(Address)

LEASE L. H. Chambers WELL NO. 1 UNIT 7 S 11 T 12-S R 33-E
DATE WORK PERFORMED 2-26-56 POOL Bagley - Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Run Pump

Detailed account of work done, nature and quantity of materials used and results obtained.

11040' TD, 11038' DOD - Pumping. Set Lufkin 456 Pumping Unit on 2/23/56

Pulled 2-3/8" OD Tubing, Packer and GOR Flow valves.
Re-ran 2-7/8" OD EUE Tubing set @ 5603' - Ran 2-1/2" x 2"
x 20' D&B Stationary pump on 1" and 7/8" rods. Started
well to pumping @ 3:00PM, 2-26-56

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4250' TD 11040' PBD 11038' Prod. Int. 11010'-26' Compl Date 8-6-50
Tbng. Dia 2-7/8" Tbng Depth 5603' Oil String Dia 5-1/8" Oil String Depth 11040'
Perf Interval (s) 11010' - 11026'
Open Hole Interval - Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>2-18-56</u>	<u>2-26-56</u>
Oil Production, bbls. per day	<u>44</u>	<u>66</u>
Gas Production, Mcf per day	<u>428</u>	<u>-</u>
Water Production, bbls. per day	<u>428</u>	<u>407</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>W/ Input gas</u>	<u>Pumping</u>
Witnessed by <u>J. R. Turnbull</u>	<u>Amerada Petroleum Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title Engineer District 1
Date MAR 2 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Foreman
Company Amerada Petroleum Corporation

