Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	(Ad	dress)	· · · · · · · · · · · · · · · · · · ·	itum, New Me	
LEASE L. H. Chambers	WELL NO.	~ . T TINITO =		MD 1.00 ii	D
DATE WORK PERFORME	26			T 12-8	R 33-B
JIII WORK I ERFORME	D 2-23-56	POOL	Bagley -	Devonian	
This is a Report of: (Chec	ck appropriate	block)	Results of	Test of Ca	sing Shut-of
Beginning Drillin	a Onomoticus				J
	g Operations		Remedial	Work	
Plugging		x	Other R	tun Pump	
etailed account of work d	lone, nature an	d quantity of 1	paterials u	sed and res	sults obtaine
11 0 ,0 ° TD, 1103					19 mg/m ² Tr
well.	DeB Stationar to pumping @ 3	оори, 2-26-56	ter 140. Loc	e Surred	
ILL IN BELOW FOR REM	MEDIAL WORK	REPORTS O	NLY	·	
	MEDIAL WORK	REPORTS O	NLY	Professional and consequences of the consequen	
riginal Well Data:	MEDIAL WORK	******		Compl Date	e 8-6-50
riginal Well Data: F Elev. 4250' TD 110	101 PBD 110381	Prod. Int.	110101-261	Compl Date	
riginal Well Data: F Elev. 4250 TD 110 bng. Dia 2-7/8 Tbng Dep	pth 56031 C	Prod. Int.	110101-261	•	
riginal Well Data: F Elev. 4250¹ TD 110 bng. Dia 2-7/8ª Tbng Der erf Interval (s) 11010¹	pth 56031 C	Prod. Int.	110101-261 5-1- Oi	il String De	
riginal Well Data: F Elev. h250¹ TD 110 bng. Dia 2-7/8ª Tbng Der erf Interval (s) 11010¹ a pen Hole Interval	pth 56031 C	Prod. Int.	110101-261 5-1- Oi	il String De	
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Date _______ Company Amerada Petroleum Corporation