

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after work is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting or plugging of casing shut off, result of plugging of well, and other important operations, even though the work is witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 27, 1951

Mammoth, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

**Amerada Petroleum Corporation** **L. H. Chambers** Well No. **1** in the  
 Company or Operator Lease  
**C/NE/A NW/A** of Sec. **11**, T. **12-S**, R. **33-E**, N. M. P. M.,  
**Bagley-Siluro/Devonian** Pool **Lee** County.

The dates of this work were as follows: **April 14, 1951**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **April 13,** 19 **51,**  
 and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**11,038' - Plugged Back Depth. Acidized W/500 Gal. Dowell 15% L.T. Acid through 5-1/2" casing perforations from 11,010' to 11,026'. In 14 hours flowed 18.36 bbls. oil in addition to the oil & acid used in the treatment. After testing the well for four (4) days it flowed 85.75 bbls. oil, 10% bbls. water, in 24 hours through a 1-1/2" open choke with input gas with intermitter on for 2 minutes and off for 5 minutes. As was stated on Form C-102, Notice Of Intention To Shoot Or Chemically Treat Well, dated April 13, 1951, it was our intention to acidize with the 500 gallons of 15% L.T. acid, allow the well to produce four to five days and treat with 4,000 gallons of 15% L.T. acid. The results of the 500 gallon acid treatment were so satisfactory that it was decided not to re-acidize with the 4,000 gallons.**

Witnessed by **E. V. Stephenson** **Amerada Petroleum Corporation** **Foreman**  
 Name Company Title

APPROVED:  
 OIL CONSERVATION COMMISSION

**Ray Yarbrough**  
 Oil & Gas Inspector Name  
 Title

JUN 29 1951

Date

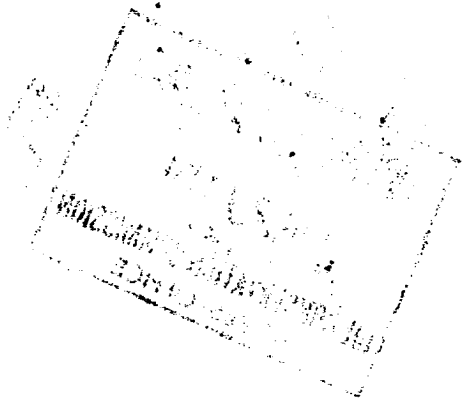
I hereby swear or affirm that the information given above is true and correct.

Name **Dr. T. J. P.**

Position **Assistant District Superintendent**

Representing **Amerada Petroleum Corporation**  
 Company or Operator

Address **Drawer D, Mammoth, New Mexico**



1. The first part of the report is a summary of the work done during the year.

2. The second part of the report is a detailed account of the work done during the year.

3. The third part of the report is a summary of the work done during the year.

4. The fourth part of the report is a summary of the work done during the year.

5. The fifth part of the report is a summary of the work done during the year.

6. The sixth part of the report is a summary of the work done during the year.

7. The seventh part of the report is a summary of the work done during the year.

8. The eighth part of the report is a summary of the work done during the year.

9. The ninth part of the report is a summary of the work done during the year.

10. The tenth part of the report is a summary of the work done during the year.