

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

RECEIVED			
AUG 17 1950			
E	F	G	H
OIL CONSERVATION COMMISSION			
LEWIS & CLARK OFFICE			
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Monument, New Mexico
 Date August 16, 1950
 Designate UNIT well is located in

POOL Eagle-Siluro/Devonian

NOTICE OF COMPLETION OF: (Lease) L. H. Chambers Well No. 1
1900 Feet from North Line 1900 feet from West Line;
 Section 11 Township 12-S Range 33-E

DATE STARTED April 21, 1950DATE COMPLETED August 6, 1950ELEVATION D. F. 4250'TOTAL DEPTH D. F. 11,010', 11,038' P.B.D.

CABLE TOOLS

ROTARY TOOLS 0' to 11,010'PERFORATIONS DEPTH 11010' to 11038'

OR OPEN HOLE DEPTH

CASING RECORD

SIZE 13-3/8" O.D., 54.54DEPTH SET 306'SAX CEMENT 225SIZE 8-7/8" O.D., 32.7DEPTH SET 3067'SAX CEMENT 1900SIZE 5-1/2" O.D., 17.7DEPTH SET 11040'SAX CEMENT 600

TUBING RECORD

SIZE 2-3/8" OD/ 5/8" DEPTH 1103 5'

ACID RECORD

NO. GALS. 250

SHOT RECORD

NO. QTS.

NO. GALS.

NO. QTS.

NO. GALS.

NO. QTS.

FORMATION TOPS

T. Anhydrite 1663'

T. Grayburg

T. Miss. 10400'T. Salt 1744'

T. San Andres

T. Dev. 10950'B. Salt 2403'

B. San Andres

T. Sil.

T. Yates 2490'

T. Roubidoux

T. Ord.

B. Yates 2612'

T. Wolfcamp

T. Granite Wash

T. Red Sand 3186'

T. Penn.

T. Granite

T. Clear Fork

T. Aba 7297'OIL OR GAS PAY 11010' to 11038' WATER

Initial Production Test 158.65 Oil, 23 Water Pumping Flowing 24 hours
 Test after acid or shot First 24 hours after acidizing - Stripped 62.63 bbls. oil &
7.36 bbls. water in 11 hrs., top of fluid 3900', snubbing from 5000', G.P. 500'

Initial Gas Volume NoneDATE first oil run to tanks or gas to pipe line August 6, 1950PIPE LINE TAKING OIL Service Pipe Line Company

REMARKS: Well flooding with input gas, COMPANY Amerada Petroleum Corporation
using gas lift valves.

SIGNED BY

DON TOPPER

OIL CONSERVATION COMMISSION

AUG 17 1950

BY:

Ray J. H. H. H.
 Oil & Gas Inspector

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.