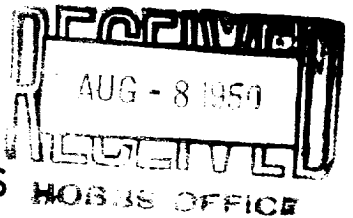


OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO



Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON RUNNING CASING	X

August 3, 1950

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Amerada Petroleum Corporation L. E. Chambers Well No. 1 in the
Company or Operator Lease
Q/22/4 NW/4 of Sec. 11, T. 12-S, R. 33-E, N. M. P. M.,
Regley Field Lee County.

The dates of this work were as follows: August 2, 1950

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on August 2, 1950

and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

11040' - Total Depth - Line. Run Schlumberger's Electrical & Gamma Ray Surveys. Run 47 Jts. 5-1/2" O.D. 176, Range 3, S-M. Td. S.S. Now; 177 Jts. 5-1/2" O.D. 176, Range 3, S-M. Td., Grade 8440, S.S. Now and 52 Jts. 5-1/2" O.D., 176, Range 3, S-M. Td., Grade 8440, S.S. Now casing - Set at 11040' and cemented with 600 sacks of Trinity Flow Set cement, mixed 3% Jell and 1/4% of Flowcol per sack. Plug to 10990' at 8:45 P.M., 8-3-50. Maximum pump pressure 1800#. 19 Centralizers, spaced 30' apart from 8900' to 9440' & 7 Centralizers spaced 30' apart from 10690' to 11030' & 32 Scratchers spaced 15' apart through above zones.

Witnessed by G. E. Nichols Name Amerada Petroleum Corporation Company Paul Ross Title

Subscribed and sworn before me this.....

I hereby swear or affirm hat the information given above is true and correct.

3rd. day of August, 1950

Name Dw. Tapp

Position Assistant District Superintendent

Representing Amerada Petroleum Corporation
Company or Operator

My commission expires 10-24-53.

Address Drewer D. Monument, New Mexico

Remarks:

APPROVED

Date AUG - 8 1950

Ray Yenchrow Name
Oil & Gas Inspector Title

