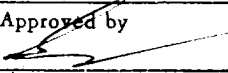


NUMBER OF COPIES RECEIVED			NEW MEXICO OIL CONSERVATION COMMISSION				FORM C-103 (Rev 3-55)	
DISTRIBUTION			MISCELLANEOUS REPORTS ON WELLS					
SANTA FE			(Submit to appropriate District Office as per Commission Rule 1106)					
FILE								
U.S.G.S.								
LAND OFFICE								
TRANSPORTER								
OIL GAS								
PRORATION OFFICE								
OPERATOR								
Name of Company			Address					
Amerada Petroleum Corporation			P. O. Box 668 - Hobbs, New Mexico					
Lease		Well No.		Unit Letter	Section	Township	Range	
Bagley Salt Water Disposal		2		C	11	128	33E	
Date Work Performed		Pool		County				
7-11-64		Bagley		Lea				
THIS IS A REPORT OF: (Check appropriate block)								
<input type="checkbox"/> Beginning Drilling Operations			<input type="checkbox"/> Casing Test and Cement Job			<input checked="" type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging			<input type="checkbox"/> Remedial Work			Change Status		
Detailed account of work done, nature and quantity of materials used, and results obtained								
Pulled 2-3/8" tubing and packer. Set Baker Cast Iron Model "K" bridge plug at 9710' with 1 sack cement on top of plug. Perforated 3-1/2" casing from 9005' to 9033' with 2 shots per foot. Ran 3-1/2" Internally plastic coated tubing with Baker Model "A" Tension Type packer set at 8903'. Acidized perforations from 9005' to 9033' with 2000 gals. 25% reg. acid. Well on vacuum. Displaced annulus with 100 bbls. salt water treated with Kentel. Recompleted from Temporarily abandoned oil well to a salt water disposal well. Injecting salt water at rate of 5000 bbls. per day on 20" vacuum. Started injecting water at 1:00 PM 7-13-64.								
Witnessed by			Position		Company			
W. O. DeVries			Foreman		Amerada Petroleum Corporation			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY								
ORIGINAL WELL DATA								
D F Elev.		T D		P B T D		Producing Interval		Completion Date
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth		
Perforated Interval(s)								
Open Hole Interval				Producing Formation(s)				
RESULTS OF WORKOVER								
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD		
Before Workover								
After Workover								
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by				Name				
				District Superintendent				
Title				Position				
Date				Company				
				Amerada Petroleum Corporation				