)IL CONSERVATION COMMISSIC Santa Fe, New Mexico

UEST FOR (OIL)-(GAS) ALLOWABLE

MAY 2 1 1951

OIL CONSERVATION COMMISSION

HOBBS-OFFICE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	Monu	Place	New Nextee ace		May 17, 195	May 17, 1951 Date	
BE ADE UT	TOPOV DEATH	POPITIO AN	ATTOWADTE END A	WETT VNOUN	A.C		
WE ARE DE	EVEDI VEAOU	ESTING AN	ALLOWABLE FOR A	NELL KNUNN	A5:		
Amerada P	etrolom G	erperatio	a L. H. Chamb	ers Well N	o. 2 in C/EE 1/	/4 🐺 1/4	
C	ompany or	Operator	Lease				
section_	u , T.	12-5 , R.	.33-B , N.M.P	.M. Beley	Pool	County	
Please in	ndicate loc	eation: H	Elevation 4249	D.F. Spudded	2-9-51 Complete	ed 5-5-51	
	B-33-E		Total Depth 11,0				
-	_		-				
			rop 011/Gas Pay_	6775°	Top Water Pay	11 /2000 00 00 5	
			Initial Producti	on Test: Pum	pFlow	GAS PER DAY	
		T E	Based on B	bls. Oil in_	<u>4</u> Hrs. <u>46</u>	Mins.	
	Sec. 11	12N	Method of Test (Pitot, gauge	, prover, meter ru	ın) :	
		8 s	Size of choke in	inches	/44"		
					@ 903	K Doot	
		1			Casing		
		0	las/011-Ratio		Gravity 4	2,5	
<u> </u>			E 1/98 anaton a		erforations:	w/i	
Unit let	ter:		>-1/2. swarm]	hariotsfor II	em 9005! to 9033!	W/4 3.P.F.	
			Acid Record:		Show of 0il,6	as and water	
Casing &	Cementing	Record	500 Gals 900	to 9033	S/011		
					S/		
5126	reet	Cur			S/		
10-3/4	3061		December of December		8/		
40-344			Ots	to			
0-5/8	38251	1500	Qts	to			
			Qts		S/		
5-1/2	11000'	600			S/		
		N	atural Production	on Test:	Pumping	Flowing	
		r	fest after acid	or shot:	Pumping	5.44 Flowing	
Please in	dicate bel	ow Format	tion Tons (in con-	formance with	n geographical sec	tion of state)	
			n New Mexico				
					Northwestern N	ew Wexico	
T. Anhy_			T. Devonian	104901	T. Ojo Alamo		
T. Salt_			T. Silurian				
B. Salt_			T. Montoya				
	24.87				T. Pictured Clif		
	rs				T. Cliff House_		
	rg		T. Gr. Wash		T. Menefee T. Point Lookout		
	dres _ 3760		T. Granite				
	ta		T				
	rd		T		T. Morrison		
T. Tubbs_			Т.				
	7273		T				
	1667		T.				
T. Miss	10344	•	T		Т•		

(Please supply required information on reverse side of form)

	· · · · · · · · · · · · · · · · · · ·
	Amerada Petroleum Corporation
	Company or Operator
	By: Signature
	Position: Assistant District Superintendent
Send communicati	ons regarding well to:
	Name: Amerada Petroleum Corporation
k "	Address: Drawer D, Mouseast, New Mexico
	ROVED May VV , 19V/
OIL	CONSERVATION COMMISSION
By:	May yarbracegh
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