

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Roswell Star Route - Tatum, New Mexico
(Address)

LEASE J.E. Simmons WELL NO. 1 UNIT D S 11 T 123 R 33-E
DATE WORK PERFORMED 10-16-58 POOL Bagley Pennsylvanian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Acidize

Detailed account of work done, nature and quantity of materials used and results obtained.

9420' BCD Rigged up Pulling Unit Pulled Tubing, Packer, & Flow Valves. Reran Tbg W/Pkr. & Acidized 5-1/2" Casing Perf. from 9380'-9396' W/900 Gallons Western 15% Mud Acid. Max Tubing Pressure 900# Min. Tubing Pressure 0#. Tubing on Vacuum when pump shut down. Average injection rate 4.3 bbls per minute. Flashed with 39 bbls Oil. Pulled Tubing & Reran Tbg W/Production Pkr. & Flow Valves & Put Well on Production W/Input Gas

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4253' BP TD 11046' PBD 9420' Prod. Int. _____ Compl Date 4-16-50
Tbng. Dia 2" Tbng Depth 9048' Oil String Dia 5-1/2" Oil String Depth 9450'
Perf Interval (s) 9000'-9040' & 9380'-9396'
Open Hole Interval None Producing Formation (s) Pennsylvanian

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>9-8-58</u>	<u>10-21-58</u>
Oil Production, bbls. per day	<u>0</u>	<u>2</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>TSTM</u>
Water Production, bbls. per day	<u>0</u>	<u>8</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>TSTM</u>	<u>TSTM</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by _____	<u>Amerada Petroleum Corporation</u> (Company)	

OIL CONSERVATION COMMISSION
Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name [Signature]
Position Foreman
Company Amerada Petroleum Corporation
Roswell Star Route
Tatum, New Mexico