## NEW MEXICO OIL CONSERVATION COMMISSION MISCELL ANEOUS REPORTS ON WELLS

MISCELLANEOUS REPORTS ON WÉLLS.
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amrada Petrole	(Addre	ess)			
LEASE J.E. Simmons	WELL NO. 1	UNITD	s <b>u</b>	<b>T</b> 123	R 33-E
DATE WORK PERFORMED	10-16-58	POOL	Bagley Pe	nnsylvenia	1
This is a Report of: (Check	appropriate blo	ck)	Results of	Test of Ca	ising Shut-o
Beginning Drilling	Operations		Remedial		J
	operations				
Plugging		1	Other	Acidi m	
W/Input Gas					
	EDIAL WORK R	EPORTS OF	ILY	**************************************	
Original Well Data:		<del>,</del>		Compl Dat	e <b>4-16-50</b>
Original Well Data: OF Elev. 4253' DF TD 11046' Chng. Dia 2" Thng Dept	PBD <b>94.20</b> 1	Prod. Int.		Compl Dat	***************************************
Original Well Data:  OF Elev. 4253' DF TD 11046'  Chng. Dia 2" Thng Dept  Perf Interval (s) 9000'-9040'	PBD <b>9420'</b> h <b>9648'</b> Oil	Prod. Int.	<b>5-1/2*</b> O	il String De	***************************************
Original Well Data:  OF Elev. 4253' DF TD 11046'  Chang. Dia 2" Thang Dept  Perf Interval (s) 9000'-9040'	PBD <b>9420'</b> h <b>9648'</b> Oil	Prod. Int.	<b>5-1/2*</b> O	il String De	***************************************
Original Well Data:  OF Elev. 4253' DT TD 11046' Chng. Dia 2" Thng Dept Perf Interval (s) 9000'-9040' Open Hole Interval	PBD <b>9420'</b> h <b>9648'</b> Oil	Prod. Int.	<b>5-1/2*</b> O	il String De	***************************************
Original Well Data: OF Elev. 4253' B7 TD 11046' Chng. Dia 2" Thng Dept Perf Interval (s) 9000'-9040' Open Hole Interval I	PBD <b>9420'</b> h <b>9648'</b> Oil	Prod. Int.	5-1/2" O	il String De	epth <b>94,50</b>
Original Well Data: OF Elev. 4253' D7 TD 11046' Chng. Dia 20 Thng Dept Perf Interval (s) 9000'-9040' Open Hole Interval 1000 RESULTS OF WORKOVER: Oate of Test	PBD <b>9420</b> h <b>9648</b> h <b>9380</b> Producing	Prod. Int.	5-1/2" O	il String De	epth 9450' FTER
Original Well Data:  OF Elev. 4253' D7 TD 11046' Chng. Dia 2" Thng Dept Open Hole Interval 1000 RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per da	PBD 9420' h 9648' Oil k 9380'-9396' Producing	Prod. Int.	5-1/2" O	ylvenian  E A	FTER .0-21-58
Original Well Data: OF Elev. 4253 DT TD 11046 Chng. Dia 20 Thng Dept Perf Interval (s) 90001-9040 Open Hole Interval Icon RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per datase Production, Mcf per datase	PBD 9420' h 9648' Oil k 9380'-9396' Producing	Prod. Int.	5-1/2" O	ylvenian  E A  1	FTER .0-21-58
Original Well Data:  OF Elev. 4253 DT TD 11046  Chang. Dia 20 Thang Dept  Open Hole Interval 1000  EESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per da  Vater Production, bbls. per	PBD 9420' h 9646' Oil L 9360'-9396' Producing	Prod. Int.	5-1/2* O	il String De	FTER 0-21-58
Priginal Well Data:  OF Elev. 4253 DT TD 11046  Thing Dia 2 Thing Dept  Perf Interval (s) 9000 -9040  Open Hole Interval Tena  ESULTS OF WORKOVER:  Otal Production, bbls. per datas Production, Mcf per datas Oil Ratio, cu. ft. per b	PBD 9420!  h 9348! Oil  k 9380!-9396!  Producing	Prod. Int.	5-1/2" O	il String De	FTER .0-21-58
Original Well Data:  OF Elev. 4253' DF TD 11046' Chng. Dia 2" Thng Dept Perf Interval (s) 9000'-9040' Open Hole Interval Tene  RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per da Water Production, bbls. per Gas Oil Ratio, cu. ft. per b Gas Well Potential, Mcf per	PBD 9420!  h 9348! Oil  k 9380!-9396!  Producing	Prod. Int.	5-1/2" OF SEFOR SE	ylvenian  E A  1  2  1  1  1  1  1  1  1  1  1  1  1	FTER 0-21-58
Original Well Data:  OF Elev. 4253' DF TD 11046' Chng. Dia 2" Thng Dept Perf Interval (s) 9000'-9040' Open Hole Interval Tene  RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per da Water Production, bbls. per Gas Oil Ratio, cu. ft. per b Gas Well Potential, Mcf per	PBD 9420' h 9348' Oil k 9380'-9396' Producing  ay y r day bl. day	Prod. Int. String Dia Formation	5-1/2" OF Penns  BEFOR  9-8-58  OTSTN  OTSTN  Lify that the	Petroleus (Company) le informat	FTER  0-21-58  STM  Corporation  ion given
Original Well Data:  OF Elev. 4253' DP TD 11046'  Thing. Dia 2 Thing Dept  Perf Interval (s) 9000'-9040'  Open Hole Interval I Thing  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per data  Fas Production, Mcf per data  Vater Production, bbls. per  Fas Oil Ratio, cu. ft. per b  Fas Well Potential, Mcf per  Vitnessed by	PBD 9420' h 9348' Oil k 9360'-9396' Producing  ay y r day bl. day  OMMISSION a	Prod. Int. String Dia Formation hereby cer bove is true	5-1/2" Of SEFOR SE	Petroleus (Company) le informat	FTER  0-21-58  STM  Corporation  ion given
Original Well Data:  OF Elev. 4253' DP TD 11046' Cbng. Dia 2 Tbng Dept Perf Interval (s) 9000'-9040' Open Hole Interval I Tom  RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per da Gas Production, Mcf per da Water Production, bbls. per Gas Oil Ratio, cu. ft. per b Gas Well Potential, Mcf per Witnessed by  OIL CONSERVATION Co	PBD 9420' h 9648' Oil  2 9360'-9396'  Producing  ay  y  r day  bl. day  OMMISSION  a	Prod. Int. String Dia Formation	5-1/2" Of SEFOR SE	Petroleus (Company) le informat	FTER  0-21-58  STM  Corporation  ion given
FILL IN BELOW FOR REMINISTRATION CONSERVATION CONSERVATIO	PBD 9420' h 9348' Oil k 9360'-9396' Producing  ay y r day bl. day  OMMISSION a	Prod. Int. String Dia Formation hereby cer bove is true	5-1/2" Of SEFOR SE	Petroleus (Company) le informat	FTER  0-21-58  STM  Corporation  ion given