NEW MEXICO OIL CONSERVATION COMMISSION

(Submit to appropriate District Office as per Commission Rule 1106)

	(Ade	dress)			
LEASE J.R. Simons	WELL NO.	1 UNIT	9 s 11	T 12-S	R 33-E
DATE WORK PERFORM				Pennsylvanian	
This is a Report of: (Ch	eck appropriate	block)	Results	of Test of Ca	asing Shut-o
Beginning Drill	ing Operations	[3	Remedia	l Work	
Plugging			Other		.,,
Detailed account of work	done, nature an	d quantity of	f materials	used and re	sults obtain
FILL IN BELOW FOR R	EMEDIAL WORK	K REPORTS	ONLY		
	EMEDIAL WORK				
Original Well Data:			90001-90401	Compl Da	te 4-16-50
Original Well Data: DF Elev. 4255' W TD 11	L,046'PBD 9420'	•	9000'-9040'	Compl Da Oil String D	
Original Well Data: OF Elev. 4253' DF TD 11 Chang. Dia 2" Thang Deerf Interval (s) 9000'	LOL6'PBD 9420' Pepth 9066' (Prod. In Oil String Di	0000'-9040' t.& 5	Oil String D	
Original Well Data: OF Elev. 4253' DF TD 11 Chang. Dia 2" Thang Deerf Interval (s) 9000'	LOL6'PBD 9420' Pepth 9066' (Prod. In	0000'-9040' t.& 5		
Original Well Data: OF Elev. 4253' DF TD 11 Obng. Dia 2" Thing D Oerf Interval (s) 9000'- Open Hole Interval	Produc	Prod. In Oil String Di	0000'-9040' t.& 5	Oil String D	
Original Well Data: OF Elev. 4253' DF TD 11 Chang. Dia 2* Thang D Perf Interval (s) 9000'- Open Hole Interval Name RESULTS OF WORKOVE	Produc	Prod. In Oil String Di	2000'9040' t.& 5 ' a 5-1/2" ion (s) Pe r	Oil String D	epth 9450 1
Original Well Data: OF Elev. 4253' DF TD 11 Chng. Dia 2* Thng D Oerf Interval (s) 9000'- Open Hole Interval Kenne RESULTS OF WORKOVE Oate of Test	L,046' _{PBD} 9420' Pepth 9066' (9040' & 9380'939 Produc	Prod. In Oil String Di	a 9.1/2 ion (s) Per	Oil String D	epth 9450
Original Well Data: OF Elev. 4253' DF TD 11 Chng. Dia 2" Thng D Oerf Interval (s) 9000'- Open Hole Interval Name RESULTS OF WORKOVE Oate of Test Oil Production, bbls. pe	L,046' _{PBD} 9420' Depth 9066' C 9040' & 9380'939 Produc CR:	Prod. In Oil String Di	a 9.1/2 ion (s) Per	Oil String D	epth 9450 AFTER 6-19-58
Original Well Data: OF Elev. 4253' DF TD 11 Obng. Dia 2" Thing D Original Well Data: The TD 11 Obng. Dia 2" Thing D Original Well Data: The TD 11 Obng. Dia 2" Thing D Original Well Data: Thing D Original Well D Original We	Production of the day	Prod. In Oil String Di	a 5-1/2" a 5-1/2" BEF0 3-5-58	Oil String D	AFTER 6-19-58
Original Well Data: OF Elev. 4253' IF TD 11 Chng. Dia 2* Thng D Perf Interval (s) 9000'- Open Hole Interval IGNO RESULTS OF WORKOVE Oate of Test Oil Production, bbls. per Gas Production, Mcf per Vater Production, bbls. Gas Oil Ratio, cu. ft. per	Produce CR: Trick day Per day per day per day per bbl.	Prod. In Oil String Di	2000' -9040' t.& 5 a \$41/2" ion (s) Per BEF0 3-5-58	Oil String D	AFTER 6-19-58 12 81 NOT
Driginal Well Data: OF Elev. 4253' N TD 11 Chang. Dia 2* Thang Deerf Interval (s) 9000'- Open Hole Interval News Cate of Test Oil Production, bbls. per Sas Production, Mcf per Water Production, bbls. Cas Oil Ratio, cu. ft. per Gas Well Potential, Mcf	Produce CR: Trick day Per day per day per day per bbl.	Prod. In Dil String Di	BEFC 3-5-58 5 10 N 25	Oil String D	epth 9450° AFTER 6-19-58 12 81 MOF 60 6750
	Produce CR: Trick day Per day per day per day per bbl.	Prod. In Dil String Di	BEFC 3-5-58 5 10 N 25	Oil String D	AFTER 6-19-58 12 81 MCF 60 6750

Position Foresan