

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-01057</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM212
7. Lease Name or Unit Agreement Name State B AC 1
8. Well No. 2
9. Pool name or Wildcat North Bagley <u>Permian</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4269' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD
2. Name of Operator Murphy Operating Corporation
3. Address of Operator P.O. Drawer 2648, Roswell, New Mexico 88202-2648
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>12 South Range 33 East</u> NMFM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
13 3/8" casing set @ 315', circulated cement w/300sxs. 9 5/8" casing set @ 3874', top of cement @ 715'. cemented w/3500 sxs. 5 1/2" casing set @ 11,033', TOC @ 7420' cement w/812 sxs. Perforations @ 10,872-10965'. CIBP set @ 10840' 35' cement cap. PBTD-10805.

Plug well as follows:  
1. Circulate hole w/ 10# brine; 25#/bbl mud.  
2. Spot 25 sxs plug at 7280' to cover top of Abo.  
3. Spot 25 sxs plug @ 5140' to cover the top of the Glorietta.  
4. Calculate free point of 5 1/2" casing. Cut and pull approximately 4000' casing.  
5. Spot 180 sxs plug 50' in stub and 50' in 9 5/8". WOC 1 hour. Tag plug.  
6. Spot 35 sxs plug to cover Top of Salt at 1780'.  
7. Calculate free point on 9 5/8" casing. Cut and pull approximately 300'.  
8. Set 70 sxs plug to cover 9 5/8" stub 50' in and 50' in 13 3/8" casing. WOC 1 hr. Tag plug.  
9. Cut off anchors, install dry hole marker.  
10. Reclamation of well pad and roads per State requirements.

SIGNATURE C. Dale Kelton TITLE Consultant DATE 1-28-92  
TYPE OR PRINT NAME C. Dale Kelton TELEPHONE NO. 623-7210

(This space for State Use)  
ORIGINAL SIGNED BY BERRY SEXTON  
DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_  
FEB 05 '92  
THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE COMMENCEMENT OF DRILLING OPERATIONS FOR THIS CASE TO BE APPROVED.

REC

FEB 04 1992

**Abstract**