## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		1	
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TRANSPORTER	OIL.		
	GAS	Ī	
OPERATOR .		-	
PECCATION OFFICE		1	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					
MURPHY OPERATING CORPORATION					
the first term of the control of the					
P. O. Drawer 2648, Roswell, New Mexico 8					
Reason(s) for filing (Check proper box)  New Well Change in Transporter of:	Other (Please explain)				
the state of the s	Change effective April 1, 1988				
X Change in Ownership Casinghead Gas Co	ondensate				
If change of ownership give name Merlin Exploration, Inc	., P. O. Box 3164, Tulsa, Oklahoma 74119				
II. DESCRIPTION OF WELL AND LEASE					
Lease Name   Well No. Pool Name, Including F	ormation Kind of Lease Lease No				
STATE "B" AC-1 2 North Bagley 1	Permo Penn State, Federal or Fee State NM-212				
Location					
Unit Latter B : 660 Feet From The North Lin	ne and1980 Feet From The East				
Line of Section 11 Township 12 South Range 3	3 East , NMPM, Lea County				
	,				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL					
Name of Authorized Transporter of Cil or Condensate	Address (Give address to which approved copy of this form is to be sent)				
N/A Name of Authorized Transporter of Casinghead Gas or Dry Gas					
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
N/A					
If well produces oil or liquids, Unit Sec. Twp. Rge.	Is gas actually connected? When				
give location of tanks,	1				
If this production is commingled with that from any other lease or pool,	give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.					
	1				
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED MAY 6 - 1988 19				
been complied with and that the information given is true and complete to the best of	AFFROVED WATER TOWN, 19				
my knowledge and belief.	BY ORIGINAL CIPTURE				
^	ORIGINAL SIGNED BY JERRY SEXTON				
$N_2$	TITLE DISTRICT I SUPERVISOR				
Meleuda I. Dickman	This form is to be filed in compliance with RULE 1104.				
	If this is a request for allowable for a newly drilled or deepen				
Melinda K. Hickman (Signature) Production Supervisor	well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.				
(Title)	All sections of this form must be filled out completely for allo				
April 28, 1988	able on new and recompleted wells.				
(Date)	Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditions.				
	Separate Forma C-104 must be filed for each pool in multip				
_ ·	completed wells.				

Designate Type of Comple	tion - (X)	Oll Mell	Gas Well	New Mell	, MOLKOASL	Deepen	i bind paci	1 Same Meary.	I Nes	
Date Spudded		I. Ready to F	Prod.	Total Dept	<u>. i</u>	<u> </u>	P.B.T.D.	<u></u>	·	
Data Spuaded	Daile Comp	Date Compilitions to From		1.5						
Elevations (DF, RKB, RT, GR, etc.	; Name of Pr	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations					<del></del>	Depth Casing Shoe				
		TUBING,	CASING, AN	ID CEMENTI	NG RECOR	D				
HOLE SIZE	CASI	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
								· · ·		
				-						
V. TEST DATA AND REQUES	ST FOR ALLO	OWABLE (	(Text must be able for this a	2 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5	,	,		qual to or exc	eed top all	
Date First New Oil Run To Tanks	Date of Te	ð.		Producing Method (Flow, pump, gaz lift, etc.)						
Length of Test	Tubing Pre	)#EW#		Casing Pre	osuro.		Choke Size			
Actual Prod. During Test	Sil-Bbis.			Water - Bbl			Gae-MCF			
GAS WELL				1500	00.00		Committee	Condensate		
Actual Prod. Teet-MCF/D	Length of	Test		Bois. Cond	iensate/MNCI	-	Gravity of	Conditionie		
Testing Method (pitci, back pr.)	Tubing Pre	esure (Chat	:-ia )	Casing Pre	esme (2pag.	-in)	Choke Size	1	<del></del>	