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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		
2. Name of Operator <b>TEXAS PACIFIC OIL CO., INC.</b>		
3. Address of Operator <b>P. O. Box 1069 - Hobbs, New Mexico 88240</b>		
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>12-S</b> RANGE <b>33-E</b> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name <b>STATE "B" A/c-1</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Bagley Siluro Devonian</b>
12. County <b>Lea</b>

15. Elevation (Show whether DF, RT, GR, etc.) <b>4243' DF</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <b>Convert to Salt Water Disposal</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Go in hole with bit and drill out cement 11,010' to 11,032'.
- Perforate 5-1/2" casing 10,966-11,032' with 4 shots per foot.
- Acidize existing perforations from 10,872-10,965' and new perfs 10,966-11,032' with 5000 gallons 15% HCL acid.
- Run 2-3/8" tubing and packer to 8500', set packer and commence injection. (TOC 7020').

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>Original Signed by Lloyd Wright</b>	TITLE <b>Area Superintendent</b>	DATE <b>12-11-73</b>
APPROVED BY <b>Signed by L. D. Ramey</b>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: <b>Area Supv.</b>		