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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name State "B" A/c-1
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 12-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Bagley Siluro Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4243' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Installed BOP, packer, tubing and pump.

2. Ran GR/N log 8500 - 10,992'. Retainer at 10,922

3. Squeezed perfs 10,936 - 10,987 with 75 sacks cement. Tested squeeze to 2500#.

4. Perf 10,872 - 10,882'; 10,888 - 10,894' with 1 SPF.set packer at 10,743'.

5. Acidize with 3000 gals 15% NE acid. Swabbed load.

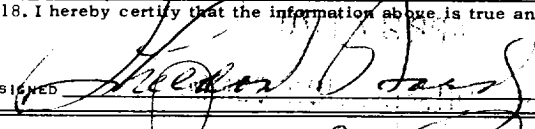

6. Set packer at 10,848.Acidize with 3000 gal. 28% NE. Swabbed load.

7. Drilled and cemented retainer to 10,970'. Circulated hole.

8. Perf 10,953 - 10965' with 1 JSPP. Set packer at 10,920 and acidize with 2000 gal. 15% NE. Swabbed load.

9. Pulled tubing and packer. Ran KVL-30 Packer; Kobe pump at 9006', and tail pipe at 10,874'. Placed on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Superintendent	DATE April 27, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE APR 28 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 27 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.

APR 28 1970

APR 28 1970