NO. OF COPIES RECEIVED						Form C-	103		
DISTRIBUTION	7						Supersedes Old		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION					C-102 ar Effective	nd C-103		
FILE	- NEW MEXIC	0 012 00110	ERVATION C	51411411551614		Litectiv	e 1-1-05		
U.S.G.S.	-					5a. Indicate	Type of Lease		
	-					State X		Fee	
LAND OFFICE	-						& Gas Lease N		
OPERATOR						NM-21		١0.	
						WH-21	. <u>2</u> *********	,,,,,,,	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)								1111111	
	TION FOR PERMIT -" (FORM	-101) FOR SUC	H PROPOSALS.)	ENI RESERVOIR.			7777777	<i>711111</i>	
1. OIL X GAS						7. Unit Agre	ement Name		
WELL OTHER-						2			
2. Name of Operator							_ease Name		
Texas Pacific Oil Company, Inc.							A/c-1	Ĺ	
3. Address of Operator						g. Well No.			
P. O. Box 1069, Hobbs, New Mexico 88240						2			
4. Location of Well						10. Field and Pool, or Wildcat			
UNIT LETTER B	660	North	1.145.445	1980 -	EET FROM	Bagley	Siluro De	evonian	
UNIT LETTER,	FEET FROM THE		LINE AND	F	EET FROM	mm	TITTI	777777	
East	TIONTOWNS	12		33		((((((////////	///////	
THELINE, SECT	TOWNS	HIP	RANGE		NMPM.				
mmmmmm	15. Elevation (Show whether	DF, RT, GR, et	c.)		12. County	,,,,,,,,,,,	HHH	
		43' DF	,,,	,		Lea		///////	
16.						1		7777777	
Check	Appropriate Box To	Indicate N	lature of Not	tice, Repor	t or Oth	er Data			
NOTICE OF I	INTENTION TO:			SUBSE	QUENT	REPORT	OF:		
- 10									
PERFORM REMEDIAL WORK	PLUG AND	ABANDON	REMEDIAL WOR	к		£	ALTERING CASING	a	
TEMPORARILY ABANDON			COMMENCE DRI	LLING OPNS.		F	LUG AND ABANDO	DNMENT	
PULL OR ALTER CASING	CHANGE PL	.ANS	CASING TEST A	ND CEMENT JOB					
			OTHER						
OTHER									
17. Describe Proposed or Completed (work) SEE RULE 1603.	Operations (Clearly state all	pertinent det	ails, and give pe	ertinent dates,	including	estimated dat	e of starting ar	ny proposed	
,									
1. Rig up. Install BO	P and pull tubing	, packer	and pump.	•					
2. Log. Set cement retainer at 10,930'.									
3. Run tubing and squ	eeze perf 10,936	- 10,987	' with 75	sacks cer	nent.				
4. Perf 10,870 - 80';	10.883 - 892 ¹ : 10	. 908 - 9	24': with	1 JSPF.					
					d hall	0			
 Run tubing with packer and acidize with 3000 gal. 15% N.E. and balls. Swab and test. 									
J. Swab alla test.									
18. I hereby certify that the information	on above is true and complet	e to the best	of my knowledge	and belief.					
Original	Signed by								
	- •	ψ,ψ. <u>.</u> Λ •••	aa Siinawd-	tandont			Annal 1 0	1070	
Sheldo Sheldo	n Ward	TITLE AT	ea Superin	rengent		DATE	April 2,	TA/0	
()		~	I IDED VICA-						
Int.	alleno 1	3	UPE RVISOR	DISTRICT	7		APR 3	1970	
APPROVED BY	THING	TITLE			-	DATE	*31 14 W	-:U/U	
CONDITIONS OF APPROVAL, IF AN	Y: //								
<i>'</i>	•								