

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

May 21, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal and Oil Company State "B" A/c 2 in NW 1/4 NE 1/4

Company or Operator

Lease

Bagley Siluro

section 11, T. 12-S, R. 33-E, N.M.P.M. Devonian Pool Lea County

Please indicate location:

Elevation 4247 Spudded 10/30/51 Completed 5/17/52

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Total Depth 11,033' P.B.

Top Oil/Gas Pay 10,951 Top Water Pay -

Initial Production Test: Pump Flow 600 (BOARD FEET GAS PER DAY)

Based on 600 Bbls. Oil in 24 Hrs. - Mins.

Method of Test (Pitot, gauge, prover, meter run): Proven

Size of choke in inches 3/4"

Tubing (Size) 2" @ 11,006 Feet

Pressures: Tubing 160 Casing Packer

Gas/Oil Ratio 34-1 Gravity 47.6

Casing Perforations: 10,936' to 10,987' w/4 jet shots /ft.

Unit letter: B

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	300'	300
9-5/8"	3,874'	3500
5-1/2"	11,020'	822

Acid Record:

500 Gals 10,936 to 10,987
2000 Gals 10,936 to 10,987

Show of Oil, Gas and water

S/ 9,000 - 9,045 O & G
S/ 10,875 - 11,022 O & G

Shooting Record.

Qts to
Qts to
Qts to

S/
S/
S/
S/
S/

Natural Production Test: Pumping 600 BOPD Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1,678
T. Salt 1,780
B. Salt 2,495
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 3,767
T. Glorieta 5,140
T. Drinkard 6,525
T. Tubbs 7,280
T. Abo 8,656
T. Penn 10,390
T. Miss

T. Devonian 10,863
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 5/17/52

Pipe line taking oil or gas: Service Pipe Line Co.

Remarks: _____

Texas Pacific Coal and Oil Company
Company or Operator

By: Paul C. Johnston
Signature

Position: District Field Foreman

Send communications regarding well to:

Name: Texas Pacific Coal and Oil Co.

Address: Box 1688, Hobbs, New Mexico

APPROVED 6 - 2, 1952

OIL CONSERVATION COMMISSION

By: Noy Yuhraegh

Title: Oil & Gas inspector