Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico y, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

7.654.0

Well API No. 30-025-01059

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Kaiser-Francis Oil Company

Operator

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Address											
P.O. Box 2146		sa, OK	74121								
Reason(s) for Filing (Check proper box) New Well)	_			0	ther (Please exp	lain)				
Recompletion	0"	Change	in Transpo								
Change in Operator	Oil Dry Gas Casinghead Gas Condensate				Effective Date 7/1/93						
If change of operator give name	Casingn	ead Gas	Conder	isate		·	· · · · · · · · · · · · · · · · · · ·				
	F Oil C	Corpora	tion,	P.O.	Box 215	10, Tulsa	, OK 7	4121-154	0 .		
II. DESCRIPTION OF WELI											
Lease Name	Well No. Pool Name, Inclu			ame, Includ	ding Formation Kind			of Lease No.			
Hope State		1_1_]		Permo Penn		State, Federal or Fee		i i	B~9473	
Location			_						<u> </u>		
Unit Letter P	:6	60	_ Feet Fro	om The	South Li	ne and66	0	eet From The _	East	Line	
Section 22 Towns							-				
Secuon 16wns	119		Range	33	E , N	МРМ,	LE	<u>A</u>		County	
III. DESIGNATION OF TRAI	NSPORTI	ER OF O	II. ANI	D NATTI	DAT CAR						
Name of Authorized Transporter of Oil					Address (Gi	ve address to w	hich approve	d copy of this fo	rm is to be a		
EOTT ENERGY CORP. Effective 4-1-94					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666, Houston, TX 77210-4666					666	
Name of Authorized Transporter of Casinghead Gas A or Dry Gas Address (Give address to which approved convert this form)											
Warren Petroleum Corporation If well produces oil or liquids, Unit Sec. Two					P.O.	Box 1589	, Tulsa	, OK 74102			
give location of tanks.	Unit	Sec.	Twp.		Is gas actually connected?		When				
f this production is commingled with that	P 22 12S 3:			33E	Yes			N/A			
V. COMPLETION DATA	. moin any on	rict lease Of	poor, give	comming	ing order num	ber:					
		Oil Well	G	as Well	New Well	Workover	I D.	1 5 5 7			
Designate Type of Completion	- (X)	į	i			WOROVEI] Deepen I	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	·	J	P.B.T.D.			
Flaming (DE BKB BT GB	<u> </u>										
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations											
					•			Depth Casing Shoe			
	7	TIBING	CASIN	GAND	CEMENTI	NC RECOR		<u> </u>			
HOLE SIZE	TUBING, CASING ANI LE SIZE CASING & TUBING SIZE				DEPTH SET			0.000			
					DEFINSE			SACKS CEMENT			
											
							· · · · · · · · · · · · · · · · · · ·				
. TEST DATA AND REQUES	T FOD A	HOW	DI E								
OIL WELL Test must be after to	OL FUR A	LLLUW A	ABLE -Classici							·····················	
OIL WELL (Test must be after red) Oate First New Oil Run To Tank	Date of Tes	d voiume	oj toda ou	ana musi i	Producing Ma	exceed top allow thod (Flow, puri	wable for this	depth or be for	full 24 hour	5.)	
		-		1	r roducing Me	uiou (<i>riow, pun</i>	rip, gas lijt, e	Ic.)			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
		3									
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
•											
GAS WELL								L			
ctual Prod. Test - MCF/D	Length of T	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
								Concensate			
sting Method (pitot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
7 0000	L										
1. OPERATOR CERTIFICA	ATE OF	COMP	LIANC	E			0==:			J	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					JUL 2 0 1993						
				I,	Date	Approved					
C. San for	eke	rBi	'u	_							
Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
Charlotte Van Walkenburg-Technical Coordinat					DISTRICT I SUPERVISOR						
<u>7-16-93</u>	/01		Title A 2 1 A		Title_						
Date		18) 491 Telepi	<u>1-4314</u> hone No.						· · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.